

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 -163 - 21061-00-00 (of this well)
Lease Owner Robert R. Price
Address Box 455442 Tulsa, Oklahoma 74145
Lease (Farm Name) McQueen Well No. 1
Well Location NE NE SW Sec. 16 Twp. 6 Rge. 18 (E) (W)
County ~~Graham~~ **Rooks** Total Depth 3541 Field Name Rockport
Oil Well Gas Well Input Well SWD Well Rotary D & A dry hole
Well Log attached with this application as required yes
Date and hour plugging is desired to begin 4-26-80

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:
Jerry M. Helberg Address Box 32 Morland, Kansas 67650
Plugging Contractor Sun Oilwell Cementing License No.
Address Hays, Kansas 67601

Invoice covering assessment for plugging this well should be sent to:
Name Robert R. Price
Address Box 455442 Tulsa, Oklahoma 74145

and payment will be guaranteed by applicant or acting agent.

Signed: Jerry M. Helberg
Applicant or Acting Agent
Date: May 5, 1980

RECEIVED
STATE CORPORATION COMMISSION
6-3-80
JUN - 3 1980
CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 16 T. 6 R. 18 ^N W

API No. 15 — 163 — 21,061 — 00-00
County Number

Loc. NE NE SW

County Rooks

Operator
Robert R. Price

Address
Box 45442 Tulsa, Okla 74145

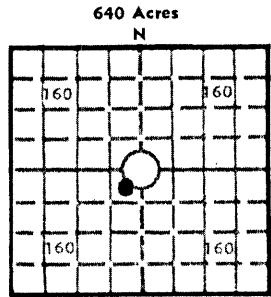
Well No. #1 Lease Name McQueen

Footage Location
330 feet from (N) ~~line~~ Line 330 feet from (E) ~~line~~ line

Principal Contractor Helberg Drilling Co. Geologist Robert R. Price

Spud Date 4-17-80 Date Completed 4-26-80 Total Depth 3545 P.B.T.D. —

Directional Deviation — Oil and/or Gas Purchaser —



Locate well correctly
Elev.: Gr. 1955
DF 1957 KB 1959

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	227'	Common	150 sk.	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 5-27-80

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Robert R. Price** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **McQueen** Dry Hole

S 16 T 6 S R 18 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3355-3440			Anhydrite	1432'
Open 30"			Topeka	2857'
20" ISZP 642#			Huebner	3164'
30" FSZP 382#			Toronto	3187'
Recovered 10' OCM			Lansing	3209'
			BKC	3433'
			Conglomerate	3514'
			Arbuckle	3542'
			T.D.	3545'

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received

Robert R. Price
Signature

5-5-80
Date

RECEIVED
MAY 27 1980
OIL AND GAS COMMISSION
OBSERVATION DIVISION
Topeka, Kansas

PHONE

AREA CODE 918
492-1694 • 492-9213

ROBERT R. PRICE

PETROLEUM GEOLOGIST - ENGINEER

P. O. BOX 45442

SOUTHEAST STATION

TULSA, OKLAHOMA 74145

15-163-21061-00-00

May 5, 1980

GEOLOGIC REPORT

William A. Spivey #1 McQueen
NE NE SW Section 16-6S-18W
Rooks County, Kansas

Commenced: 4-17-80
Completed: 4-26-80

Elevation: 1959 KB
1957 DF
1955 GD

Casing Record: 8 5/8" @ 227' w/150 sx.

IP: D & A

<u>Sample Tops</u>	<u>Datum</u>	<u>Subsea</u>
Anhydrite	1432'	+527
Topeka	2957'	-998
Heebner	3164'	-1205
Toronto	3187'	-1228
Lansing	3209'	-1250
Base of Kansas City	3433'	-1474
Conglomerate	3514'	-1555
Arbuckle	3542'	-1583
Total Depth	3545'	-1586

DST #1 - 3355-3440 (Kansas City)
Open 30"
20" ISIP 642#
30" FSIP 382#
Recovered: 10' OCM

SHOWS OF OIL

Topeka - 2957-3164: No Shows

Toronto - 3187-3198: No Shows

Lansing-Kansas City - 3209-3433: 3213-3216, Limestone, very fine crystalline, several fragments with light spotted stain, very poor pinpoint porosity.

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MAY 27 1980
CONSERVATION DIVISION
Wichita, Kansas

ROBERT R. PRICE

3268-3276, Streaks of limestone, cream, fine cey-
stalline, traces of poor to fair pin-
point porosity, light spotted stain in
several fragments.

3358-3370, Streaks of limestone, cream to tan,
good vugular and intercrystalline
porosity, ample dark brown stain to
saturation.

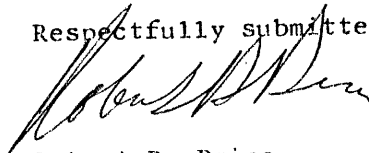
Conglomerate - 3514-3542: No Shows

Arbuckle - 3542-3545 (T.D.): No Shows

RECOMMENDATIONS

The Spivey #1 McQueen was structurally low to all surrounding wells. A drill stem
taken in the Kansas City section (best show) was negative. The Arbuckle was low and
had no shows. It was recommended that the Spivey #1 McQueen be plugged and abandoned.

Respectfully submitted,



Robert R. Price

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STATE CORPORATION COMMISSION
MAY 27 1960
CONSERVATION DIVISION
Wichita, Kansas

State of Kansas



15-163-21061-06-00

JOHN CARLIN
R. C. LOUX
JANE T. ROY
WILLIAM G. GRAY

Governor
Chairman
Commissioner
Commissioner

Carol J. Larson, Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

May 1, 1980

WELL PLUGGING AUTHORITY

McQueen Well No. 1
NE NE SW, Sec.16-6S-18W
Rooks County
3542'
Helburg Oil Co.

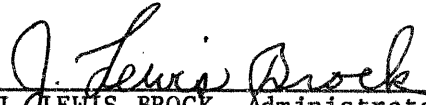
Robert R. Price
Box 35442
Tulsa, OK 74145

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,


J. LEWIS BROCK, Administrator

Mr. marion Schmiel. 2104 Canterbury Rd., Hays, KS 67601

is hereby assigned to supervise the plugging of the above named well