

RECEIVED
KCC DISTRICT #2

OCT 8 - 2004

WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-20,557 - 00 - 01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: E. L. Morris Well #: 8 Sec. 34 Twp. 31 S. R. 4 East West

NE - SE - NE Spot Location / QQQQ County: Cowley

3630 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-27,204 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 199 Cemented with: 100 Sacks

Production Casing Size: 5 1/2" Set at: 3409 Cemented with: 65 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole 3413-15', Perf 394-95 Arbuckle

Elevation: 1228 (G.L. / K.B.) T.D.: 3413 PBTD: 3413 Anhydrite Depth: ?
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the Kansas Corporation Commission

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 11 2004
CONSERVATION DIVISION
WICHITA, KS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: BPC Well Plugging KCC License #: 32475
(Company Name) (Contractor's)

Address: P.O. Box 282, Burden, KS 67019 Phone: (620) 438 - 2856

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-7-04 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/05

6/05

Operator

Sheldon Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

#8

Lease Name

Morris

Oil

S 34 T 31 R 4 E W

15-035-20557-00-01

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Gravel	0	15	Measurements are all from	
Shale & Lime	15	190	KB @ 1228'	
Lime & Shale Streaks	190	290	Stalnaker	1961
Shale & Lime Streaks	290	1615	Layton	2349
Shale & Sandy Shale	1615	1800	Kansas City	2437
Sand	1800	1925	Cleveland	2650
Shale	1925	1936	Altamont	2689
Sand	1936	2035	Bartlesville	2967
Shale	2035	2330	Mississippi	3011
Sandy Shale	2330	2415	Arbuckle	3413
Lime	2415	2599	Induction - Electric Log run from 3394 to 199'	
Lime & Shale Streaks	2599	2815		
Shale	2815	3007		
Lime	3007	3330		
Lime & Shale	3330	3401		
Shale	3401	3410		

RTD = 3410

Drilled shoe with cable tools and deepened well from 3410 to 3415. Shale drilled from 3411 to 3413. Arbuckle dolomite encountered at 3413 and penetrated 2 feet. Liner set at 3413. Well cleaned out and put on pump to produce 65 BOPD plus 20 BWPD.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 11 2004

CONSERVATION DIVISION
WICHITA, KS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

S. J. Manceel
Signature

Vice President

Title

September 14, 1973

Date



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

January 28, 2005

Re: E L MORRIS #8
API 15-035-20557-00-01
NESENE 34-31S-4E, 3630 FSL 330 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

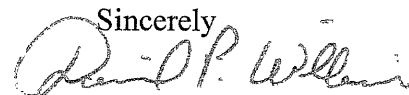
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

Sincerely


David P. Williams
Production Supervisor