

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - Drilled 1952/15-081-00382-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date November 11, 1952.

Well Operator: Kansas Natural Gas Operating, Inc. KCC License #: 32787  
(Owner / Company Name) (Operator's)

Address: P.O. Box 815 City: Sublette

State: Kansas Zip Code: 67877 Contact Phone: ( 620 ) 675 - 8185

Lease: Voshell Well #: 1 Sec. 19 Twp. 29 S. R. 32  East  West

App - Cen - of S E S E S E N W Spot Location / QQQQ County: Haskell

2540 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2540 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: None Set at: X Cemented with: X Sacks

Surface Casing Size: 10 3/4" Set at: 557' Cemented with: 400 Sacks Common-Circulated Sacks

Production Casing Size: 7" - 20# Set at: 2714' Cemented with: 850 Sacks Common - Circulated Sacks

List (ALL) Perforations and Bridgeplug Sets: Herrington 2632' to 2642'. Krider 2664' - 2682'. Winfield 2714' - 2721' open.

Elevation: 2917' ( G.L. /  K.B.) T.D.: 2708' PBDT: 2705' Anhydrite Depth: 1865' Bottom Stone Corral  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Hook onto 7" casing and bullhead 30 sacks of 40/60 Pozmix and 300# of cottonseed hulls to load. Perforate 7" at 1000' and cement with 500 sacks cement. Hook onto 10 3/4" and pump 100 sacks of 40/60 Pozmix to surface. Cut off 6' below ground level and weld cap on 10 3/4".

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning, Supt.

Phone: ( 620 ) 675 - 8185

Address: P.O. Box 815 City / State: Sublette, KS 67877

Plugging Contractor: Halliburton KCC License #: 5287-99997  
(Company Name) (Contractor's)

Address: Liberal, Kansas Phone: ( 800 ) 853 - 3555

Proposed Date and Hour of Plugging (if known?): Depends on how good replacement well turns out after drill.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: January 27, 2005 Authorized Operator / Agent: Steven M. Lehning, Supt.  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOTE: We may not plug this well if new well does not turn out as good or better than old well.

2/05

RECEIVED  
JAN 31 2005  
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor   Brian J. Moline, Chair   Robert E. Krehbiel, Commissioner   Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Kansas Natural Gas Operating, Inc.  
PO Box 818  
1200 Main Street  
Hays, KS 67601

February 01, 2005

Re: VOSHELL #1  
API 15-081-00382-00-00  
SESESENW 19-29S-32W, 2740 FSL 2740 FEL  
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888