

15-137-00596-002

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-137-04-28-42-

LEASE NAME Kitzke

WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Comm. Div.
office within 30 days.

2310 ft. from S Section Line

330 ft. from E Section Line

SEC. 36 TWP 05 RGE. 21 or (W)

COUNTY Norton

Date Well Completed 5/12/42

Plugging Commenced 11/7/96

Plugging Completed 11/7/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? NO If not, is well log attached? YES

Producing Formation Reagan Depth to Top 3602' Bottom 3608' T.D. 3608'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3602'	3608'	8-5/8"	152	0
				5-1/2"	3602	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Dug out csg and orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. RU H.L.S. & perf @ 1100' & 1750' w/ 2 spf. MIRU Murfin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3580'. Pumped 65 sxs MIDCON 2 w/ 2% CC and 300# cottonseed hulls. Pulled 48 jts. To 2000'. Pumped 65 sxs cmt & 200# hulls. Pulled tbg to 600'. Pumped 40 sxs cmt and circ to surface. POOH w/ rest of tbg. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

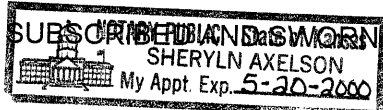
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Drawer D; Plainville, KS 67663



TO before me this 14 day of February, 1997

Sheryln Axelson
Notary Public

My Commission Expires: May 20, 2000

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FEB 18 1997

02-18-1997

CONSERVATION DIVISION
WICHITA, KS

Additional plugging record information for Kitzke #1

Hooked up to 5-1/2" csg and pumped 30 sxs cmt. Max. P.S.I. 400#. Closed in 5-1/2". Hooked up to 8-5/8" csg. and pumped 60 sxs MIDCON 2 cmt. w/ 2% CC and 100# hulls. Max. P.S.I. 300#. S.I.P. 250#. Total cmt used 260 sxs.

WELL RECORD

15-137-00596-00-00

Company Cities Service Oil Co. Well No. 1 Farm Kitzke
 Location 330' south & 330' west of E/4 Corner Sec. 36 T. 5 R. 21W
 Elevation 2180 County Norton State Kansas
 Drig. Comm. April 28, 1942 Contractor R. F. Rine Drilling Company
 Drig. Comp. May 12, 1942 Acid None
 T. D. 3608' Initial Prod. Echometer Potential: 780 oil, 148 water, 24 hours
 P. B. to 3606'

CASING RECORD:

8-5/8" @ 152' cem. 125 sx cement
 and 200# C. C.
 5-1/2" @ 3602' cem. 100 sx Red Ring

Corr. Top Reagan 3602'
 Penetration 6'
 Total Depth 3608'

FORMATION RECORD:

surface sand & shale	0-100
shale & shells	152
shale, shells & sand	1200
sand & shale	1745
anhydrite	1780
shale & shells	2068
shale & broken lime	2220
lime & shale	2345
shale	2483
shale & shells	2595
lime & shale	2790
shale	2877
lime & shale	3065
shale	3185
lime	3210
lime & shale	3243
lime	3321
lime & shale	3400
lime	3473
shale & lime	3588
lime	3598
cored lime & sand (rec. 4')	3602
cored sand (rec. 2'8")	3605
3605' Rot. TD = 3607 SLM	
sand	3608 T. D.

Fillup:

1125' oil in 1 hour
 1750' oil in 2-1/4 hours
 2000' oil in 2-3/4 hours

May 16, 1942 - Plugged back to 3606' with 100# lead wool.

Syfo: 500' OK
 1000' OK
 1500' OK
 2000' OK
 2500' OK
 3000' OK

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