

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Per old R38/KCC  
ACO-1 12-9-04  
& well log  
Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

15-125-24132-00-02

Lease Operator: Dart Cherokee Basin Operating Co. LLC  
Address: 3541 County Road 5400, Independence, Ks. 67301  
Phone: (620) 331-7870 Operator License #: 33074  
Type of Well: ENHR Docket #: E-27433  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 9/16/04 (Date)  
by: Alan Dunning (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: 1330 Bottom: 1345 T.D. 1366  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-125-91534  
Lease Name: Owens  
Well Number: # 1-1  
Spot Location (QQQQ): \_\_\_\_\_ - NE - NE - NE  
4811 Feet from  North /  South Section Line  
563 Feet from  East /  West Section Line  
Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery  
Date Well Completed: N/A  
Plugging Commenced: 9/16/04  
Plugging Completed: 9/16/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	20'	7"	20'	0
		0	1366"	4 1/2"	1366'	0
		0	1250	2 7/8"	1250'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hooked on to well and plugged the well using the squeeze method using a total of 46 sacks of portland cement. Shut in pressure was 800 psi.

RECEIVED  
OCT 01 2004  
KCC WICHITA

Name of Plugging Contractor: W & W Production Company License #: 5491  
Address: 1150 Hwy 39, Chanute, Ks. 66720  
Name of Party Responsible for Plugging Fees: Dart Cherokee Basin Operating Co. LLC.  
State of Kansas County, Montgomery, ss.

Tony Williams (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

LISA SHARTZER  
Notary Public - State of Kansas  
My Appt. Expires 5-26-06

(Signature) Tony Williams  
(Address) 3541 County Road 5400, Independence, Ks. 67301

SUBSCRIBED and SWORN TO before me this 27th day of September, 20 04  
Lisa Shartzer My Commission Expires: 5-26-06  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bm

SCANNED  
SEP 23 2002  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
June 2000  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE POND PERMIT

*DRR None*

Check Applicable Boxes:

- Oil Lease: No. of Wells 2
- Gas Lease: No. of Wells \_\_\_\_\_
- \*\* Side Two Must Be Completed.
- Saltwater Disposal Well - Docket No. \_\_\_\_\_  
Spot Location: 1450 4711 feet from N/S Line  
1450 563 feet from E/W Line
- Enhanced Recovery Project Docket No. E-27,433  
Entire Project:  Yes  No  
Number of injection Wells 1
- Field Name: \_\_\_\_\_

RECEIVED  
SEP 09 2002  
KCC WICHITA

Effective Date of Transfer: 4-30-02

Lease Name: Owens  
Sec. 35 Twp. 34 R. 14  E  W

Legal Description of Lease: NW2 - NE1/4  
35 34 14E (NE 1/4)

County: MG

Production Zone(s): Bartolwell

Injection Zone(s): same

Surface Pond Permit # \_\_\_\_\_  
(API # if Drill Pit)

\_\_\_\_\_ feet from N / S Line of Section  
\_\_\_\_\_ feet from E / W Line of Section KB

Identify:  Emergency Pit  Burn Pit  Storage Pit  Drill Pit

Past Operator's License No. 04992 ✓  
Past Operator's Name & Address: Brandon W. Owens, Inc.  
PO Box 395 Tyro KS 67364  
Title: OWNER

Contact Person: Brandon W. Owens  
Phone: 620-3366-1999  
Date: 6-4-02  
Signature: Brandon W. Owens

New Operator's License No. 33114 ✓  
New Operator's Name & Address: Teresa K. Douglas  
RR1 Box 414  
Warr, Okla 74083-9777  
Title: owner/operator

Contact Person: Teresa Douglas  
Phone: 918-255-3139  
Oil / Gas Purchaser: \_\_\_\_\_  
Date: 4-30-02  
Signature: Teresa K. Douglas

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

Teresa K Douglas is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # E-27433. Recommended action: \_\_\_\_\_

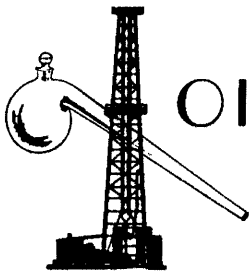
Date: 4-30-02 Teresa K Douglas  
Authorized Signature  
4-15-03 Byron Bland

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # \_\_\_\_\_.

Date: \_\_\_\_\_  
Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





# OILFIELD RESEARCH LABORATORIES

536 NORTH HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650

July 31, 1981

Gator Oil Company  
2326 S. Congress Ave.  
Suite 1-B  
West Palm Beach, Florida 33406

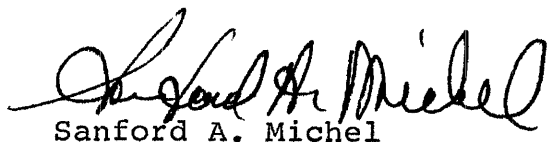
Gentlemen:

Enclosed herewith is the report of the analysis of the rotary core taken from the Coda Lease, Well No. 2, located in Montgomery County, Kansas and submitted to our laboratory on July 25, 1981.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES



Sanford A. Michel

SAM/mkf

4 c to West Palm Beach, Fl.  
1 c to Caney, Ks.

**Oilfield Research Laboratories**  
**GENERAL INFORMATION & SUMMARY**

Company Gator Oil Company Lease Coda Well No. 2  
 Location \_\_\_\_\_  
 Section 35 <sup>R</sup> 14S <sup>T</sup> 34E County Montgomery State Kansas

Elevation, Feet .....  
 Name of Sand ..... **BARTLESVILLE**  
 Top of Core ..... 1331.0  
 Bottom of Core ..... 1339.0  
 Top of Sand ..... 1331.0  
 Bottom of Sand ..... 1339.0  
 Total Feet of Permeable Sand ..... 8.0  
 Total Feet of Floodable Sand ..... 0.0

Distribution of Permeable Sand: Permeability Range Millidarcys	Feet	Cum. Ft.
0 - 10	6.0	6.0
10 - 20	2.0	8.0

Average Permeability Millidarcys ..... 6.4  
 Average Percent Porosity ..... 18.0  
 Average Percent Oil Saturation ..... 19.9  
 Average Percent Water Saturation ..... 55.5  
 Average Oil Content, Bbls./A. Ft. .... 273.  
 Total Oil Content, Bbls./Acre ..... 2,180.  
 Average Percent Oil Recovery by Laboratory Flooding Tests ..... 0.0  
 Average Oil Recovery by Laboratory Flooding Tests, Bbls./A. Ft. .... 0.0  
 Total Oil Recovery by Laboratory Flooding Tests, Bbls./Acre ..... 0.0  
 Total Calculated Oil Recovery, Bbls./Acre ..... 0.0

**Oilfield Research Laboratories**

**RESULTS OF SATURATION & PERMEABILITY TESTS**

TABLE I-B

Company Gator Oil Company

Lease Coda

Well No. 2

Sample No.	Depth, Feet	Effective Porosity Percent	Percent Saturation			Oil Content Bbls. / A Ft.	Perm., Mill.	Feet of Sand		Total Oil Content	Perm. Capacity Ft. X md.
			Oil	Water	Total			Ft.	Cum. Ft.		
1	1331.5	17.5	19	48	67	258	3.7	1.0	1.0	258	3.70
2	1332.4	13.5	31	57	88	325	0.54	1.0	2.0	325	0.54
3	1333.5	17.9	18	63	81	250	7.1	1.0	3.0	250	7.10
4	1334.6	17.8	13	49	62	180	6.1	1.0	4.0	180	6.10
5	1335.6	17.1	22	58	80	292	2.7	1.0	5.0	292	2.70
6	1336.6	16.9	19	64	83	249	3.3	1.0	6.0	249	3.30
7	1337.5	21.6	11	62	73	184	18.	1.0	7.0	184	18.00
8	1338.6	21.9	26	43	69	442	17.	1.0	8.0	442	17.00



**Oilfield Research Laboratories**

**SUMMARY OF PERMEABILITY & SATURATION TESTS**

**TABLE III**

Company Gator Oil Company Lease Coda Well No. 2

Depth Interval, Feet	Feet of Core Analyzed	Feet of Core Analyzed	Average Permeability, Millidarcys	Permeability Capacity Ft. x Md.	Depth Interval, Feet	Feet of Core Analyzed	Average Percent Porosity	Average Percent Oil Saturation	Average Percent Water Saturation	Average Oil Content Bbl./A. Ft.	Total Oil Content Bbls./Acre
1331.0 - 1339.0	8.0	8.0	6.4	51.34	1331.0 - 1339.0	8.0	18.0	19.9	55.5	273	2,180

Oilfield Research Laboratories

RESULTS OF LABORATORY FLOODING TESTS

TABLE IV

Sample No.	Depth, Feet	Effective Porosity Percent	Original Oil Saturation		Oil Recovery		Residual Saturation			Volume of Water Recovered cc <sup>e</sup>	Effective Permeability Millidarcys**	Initial Fluid Production Pressure Lbs./Sq./In.
			%	Bbls./A. Ft.	%	Bbls./A. Ft.	% Oil	% Water	Bbls./A. Ft.			
1	1331.5	17.4	19	256	0	0	19	50	256	0	Imp.	-
2	1332.4	13.6	31	327	0	0	31	58	327	0	Imp.	-
3	1333.5	17.8	18	249	0	0	18	77	249	18	0.67	45
4	1334.6	17.7	13	179	0	0	13	68	179	0	Imp.	-
5	1335.6	17.2	22	294	0	0	22	60	294	26	0.75	40
6	1336.6	17.0	19	251	0	0	19	78	251	54	0.75	30
7	1337.5	21.7	11	185	0	0	11	81	185	226	3.22	20
8	1338.6	21.8	26	440	0	0	26	71	440	196	3.37	20

Company

Gator Oil Company

Lease

Coda

Well No.

2

Notes: cc—cubic centimeters.

e.—Volume of water recovered at the time of maximum oil recovery.

\*\*—Determined by passing water through sample which still contains residual oil.

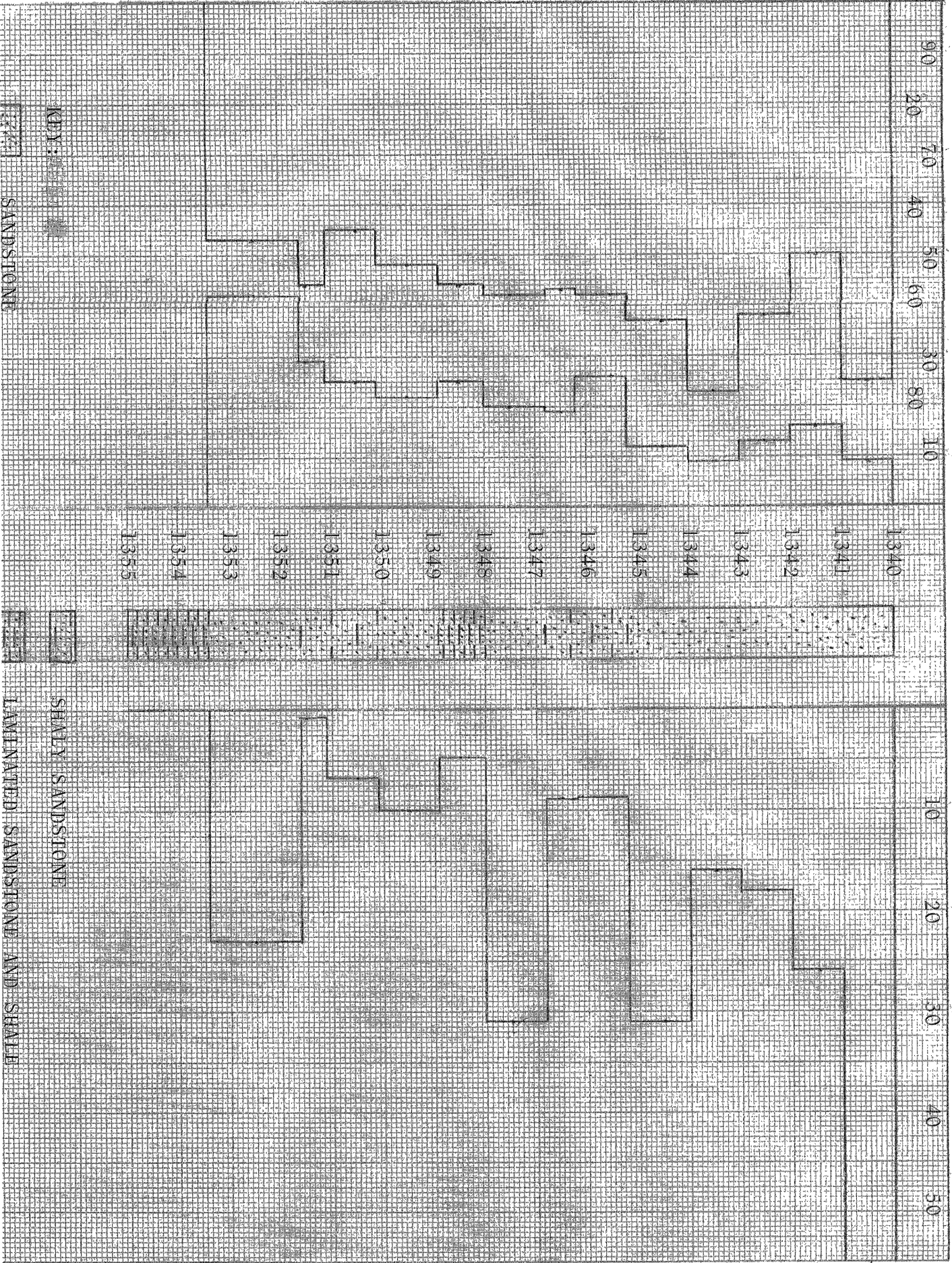
WATER SAT., PERCENT

K&M 13 X 19 TO THE CENTIMETER 43 X 38 CM. KEUFFEL & ESSER CO. MADE IN U.S.A.

OIL SAT., PERCENT

47 1512

PERMEABILITY, IN MILLIDARCY



FORM MUST BE TYPED

SIDE ONE

15.125-24132.00-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- PENDING SEARCH IN PROGRESS  
County MONTGOMERY  
- - NE - NE Sec. 35 Twp. 34S Rge. 14 XX E

Operator: License # 30291

4811 Feet from (S)N (circle one) Line of Section

Name: HUNTER OIL CO.

563 Feet from (E)W (circle one) Line of Section

Address 5430 FLINT RIDGE RD.

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW, or SW (circle one)

City/State/Zip KANSAS CITY, MO 64151

Lease Name OWEN Well # 2

Purchaser: WACO PIPELINE SYSTEM

Field Name WEST TYRO

Operator Contact Person: MITCHELL HERL

Producing Formation SUMMIT AND MULKY COALS

Phone (913) 837-4371

Elevation: Ground 890 KB NA

Contractor: Name: NA

Total Depth 1340 PBDT 1310

License: NA

Amount of Surface Pipe Set and Cemented at NA Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes XX No

Designate Type of Completion  
       New Well        Re-Entry XX        Workover

If yes, show depth set        Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan         
(Data must be collected from the Reserve Pit)

Chloride content        ppm Fluid volume       

Dewatering method used       

Location of fluid disposal if hauled offsite:       

Operator Name NA

Lease Name        License No.       

       Quarter Sec.        Twp.        S Rng.        E/W

County        Docket No.       

15.125-24132.00-00  
If Workover/Re-Entry: old well info as follows:

Operator: GATOR OIL COMPANY

Well Name: 2 CODA #2

Comp. Date NA Old Total Depth 1340

XX Deepening XX Re-perf.        Conv. to Inj/SWD  
XX Plug Back 1310 PBDT

       Commingled Docket No.       

       Dual Completion Docket No.       

       Other (SWD or Inj.?) Docket No.       

9-80 EST. 7-81 EST. 12-29-92

Spud Date        Date Reached TD        Completion Date       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mitchell Herl

Title AGENT FOR HUNTER OIL CO. Date 12-29-92

Subscribed and sworn to before me this 29th day of December 19 92

Notary Public Stephen E. Allee

Date Commission Expires 8-3-93 **STEPHEN E. ALLEE**

**Notary Public - State of Kansas**  
**My Appt. Expires 8-3-93**

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
Distribution  
       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 30 1992  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name HUNTER OIL CO. Lease Name OVEN Well # 2  
 Sec. 35 Twp. 34S Rge. 14  East  West  
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SUMMIT COAL	1031	-141
List All E. Logs Run:		MULKY COAL	1061	-171
GAMMA RAY-NEUTRON ( SEE LOG SENT WITH ORIGINAL ACO-1)				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7"	20	NA	REGULAR	NA	NA
PRODUCTION	6 1/4	4 1/2"	9 1/2	1340	REGULAR	NA	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD — Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1310	CAST IRON BRIDGE PLUG		
3	1031-1037	3 1/8 DML HSC	NONE	1031-1037
3	1061-1067	3 1/8 DML HSC	NONE	1061-1067

TUBING RECORD		Size 2"	Set At 950	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. NA		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production per 24 Hours	Oil 0	Bbls.	Gas NA	Mcf	Water NA
					Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease

METHOD OF COMPLETION PERFORATION

Open Hole  Perforation  Dually Comp.  Commingled

Production Interval 1031-1037 1061-1067

(If Vented, submit ACO-18.)  Other (Specify)

THIS PERMIT

CARDS MUST BE TYPED

JAN 13 1982

STATE OF KANSAS NOTICE OF INTENTION TO DRILL

C-1 MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION 5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15- 125-24,132 (For office use only)

1. Operator Gator Oil Company
Address 2326 So. Congress Ave, Suite 1-B
City-State West Palm Beach, Fl. Zip Code 33406

Starting Date 4 / 24 / 81
Month Day Year

County Montgomery

2. Contractor Caney Valley Drilling Company
Address Box 350
City-State Caney, Kansas Zip Code 67333

128-04 RSP/1100- Corr. Per core data Report
Sec. A 35 Twp. 34 S. Rng. 14 East West

Exact Spot Location of Well 825FNL x 825FEL NE/2

3. Type of Equipment: Rotary: X Air: Cable Tools:

Nearest Lease Line 825

4. Well to be Drilled for: Oil: X Gas: SWD: Input:

Lease Name Coda

5. Well Classification: Infield Pool Ext. X Wildcat

6. Depth of Deepest Fresh Water within 1 mile none ft.

7. Depth of Municipal Water Well within 3 miles none ft.

8. Depth to Protect all Fresh Water (Table 1) 175 ft.

9. Amount of Surface Casing to be set 50' ft.

10. (Surface Casing) Alternate No. 1 Alternate No. 2 X

Est. Total Depth 1400 ft.

\$40.00 FEE PAID 7-13-81

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

REMARKS:

PC#4687

Signature of Operator

[Handwritten Signature]

First Class Postage

State Corporation Commission of Kansas
Conservation Division
245 North Water
Wichita, Kansas 67202

RECEIVED STATE CORPORATION COMMISSION

APR 22 1981

CONSERVATION DIVISION Wichita, Kansas

(IF PREFERRED, MAIL IN ENVELOPE)