

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: SWD Docket #: D-9378
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11/18/04 (Date)
by: Jay Pfeifer (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3529 Bottom: 3772 T.D. 3772
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-NA 051-03477-00-01
Lease Name: Colahap A
Well Number: #29D
Spot Location (QQQQ): _____ - SE - NW - NW
4290' Feet from North / South Section Line
4290' Feet from East / West Section Line
Sec. 24 Twp. 11S S. R. 17 East West
County: Ellis
Date Well Completed: 7/50 original well
Plugging Commenced: 11/22/04
Plugging Completed: 11/22/04

KCC
BEM
1-25-05
RBDMS
CP 2/3
KCC
BEM
1-25-05
RBDMS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				9-5/8"	1120'	600 sx
				7"	3484'	-
				5-1/2"	3529'	-

RECEIVED
DEC 15 2004
KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged and abandoned as follows: Ran tbg to 1020'. Spotted down tbg w/115 sx cement - 60/40 Poz w/10% gel.
TOH w/tbg. Tied onto 9-5/8" and 7" annulus and pumped 50 sx cement at 400#. SIP - 25#. Tied onto 5-1/2" and 7" annulus and pumped 50 sx at 300#. SIP - 25#. Pumped down 5-1/2" with 180 sx cement with 500# hulls in last 80 sx cement at 500#, SIP - 100#. Used total of 395 sx cement. Approved by Jay Pfeifer w/KCC.

Name of Plugging Contractor: Joel Stull Smokey Hills Well Service License #: 32452
Address: P.O. Box 307, Natoma, KS 67654

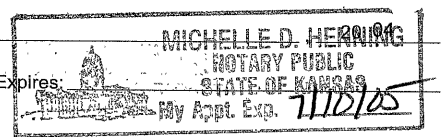
KCC
BEM
1-26-05
RBDMS
CP 2/3

Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 13th day of December
Michelle D. Herring My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

B

WELL RECORD

Company **Cities Service Oil Co.** Well No. **29** Farm **Colahan "A"**
 Location **990' South and 990' East of NW Corner** Sec. **24** T. **11** R. **17W**
 Elevation **1919 (1917 Gr.)** County **Ellis** State **Kansas**
 Drig. Comm. **July 1, 1950** Contractor **Holm Drilling Company**
 Drig. Comp. **July 14, 1950** Acid **None**
 T. D. **3484'** Initial Prod. **Physical Potential: 156 oil, trace water, 24 hrs. (8-16-50)**
 P. D. **3479'**

CASING RECORD:

9-5/8" @ 1120' cem. 600 sacks cement
 7" @ 3484' cem. 150 sacks cement

FORMATION RECORD:

shale & lime	0-50
shale & shells	350
shale, shells & sand	620
iron, shells, shale & sand	795
shale & sand	875
red bed & shells	1000
red bed	1105
anhydrite	1145
shale & shells	1495
salt, shale & shells	1660
shale & shells	1825
shale & lime	2015
lime & shale	2330
shale & lime	2530
shale & shells	2890
lime	3485

3485 RTD = 3484 SLM

DEEPENING RECORD:

Old T.D. 3484	
lime and shale	3484-3510
lime	3535
lime and chert	3553
lime	3626
lime and chert	3644
lime	3769
lime and chert	3772 T.D.

Deepening Comm. 7-17-62
 Deepening Comp. 7-29-62
 Drld. By Brister Drig. Co., Inc.
 Acid: 4000 gals. 15% Aug. 7, 1962.
 I.P. Input rate 516 bbls. water per hr.,
 25" vacuum.
 T.D. 3772'.
 Cement lined 5 1/2" at 3529' w/100 sx. cem.

Corr. Top Lansing	3129'
Corr. Top Simpson	3390'
Corr. Top Arbuckle	3411'
Penetration	73'
Total Depth	3484'

Drilled cement to 3479 SLM.

Peri. 12 shots 3452-56 1/2, fair show oil.
 " 30 shots 3452-62, 65' oil in 10 mins.
 157' oil in 40 mins.
 310' oil in 1 hr.
 10 mins.
 560' oil in 2 hrs.
 10 mins.
 750' oil in 3 hrs.
 10 mins.
 1040' oil in 4 hrs.
 10 mins.
 1150' oil in 5 hrs.
 10 mins.
 1410' oil in 7 hrs.
 10 mins.
 2320' oil in 18 hrs.
 40 mins.

Pumped 111 oil, 4 water, 12 hrs.

SIFO: 500'	0°
1000'	1°
1500'	0°
2000'	0°
2500'	0°
3000'	0°

Top Arbuckle	3411
Pen.	361
T.D.	3772

8-7-62 Input 172 bbls. wtr. in 20 mins., 25" vacuum; rate 516 bbls. per hour.

RECEIVED
DEC 15 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

18794

Federal Tax I.D.# ~~23-2337800~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11/22/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00 A.m.</u>	JOB START	JOB FINISH <u>12:00 p.m.</u>
LEASE <u>Colahan</u>	WELL # <u>A-29</u>	LOCATION <u>Cadeell, Bur Rd Jct 15</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1 E & SE & N INTO</u>				

CONTRACTOR Smoky Hills

TYPE OF JOB OHF

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2"</u>	DEPTH
TUBING SIZE <u>2"</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER

CEMENT

AMOUNT ORDERED 450 60/40 1090 Gel

500# Hulls

USED 395 5x 500# Hulls

COMMON	<u>237</u>	@	<u>7.85</u>	<u>1860.45</u>
POZMIX	<u>118</u>	@	<u>4.10</u>	<u>483.80</u>
GEL	<u>21</u>	@	<u>11.00</u>	<u>231.00</u>
CHLORIDE		@		
ASC		@		
Hulls	<u>5</u>	@	<u>20.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>486</u>	@	<u>1.35</u>	<u>656.10</u>
MILEAGE	<u>105/3k/mi.</u>			<u>850.00</u>
TOTAL				<u>4181.85</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Paul</u>
# <u>345</u>	HELPER <u>Dave</u>
BULK TRUCK	
# <u>312</u>	DRIVER <u>Craig</u>
BULK TRUCK	
#	DRIVER

REMARKS:

They @ 1026. Circulate cement w/ 1155x. Came out w/ tbc.
Tied to 7" & 9 1/2" mixed 305x Press to 300# shut in @ 100#
Tied to 5 1/2" & 7" mixed 505x Press to 300# shut in @ 50# Tied to 5 1/2" csg. mixed 1005x. Followed w/ 805x w/ 500# Hulls. Press to 500# shut in @ 100#

CHARGE TO: Vess Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>475.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>35</u> @ <u>4.00</u> <u>140.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>615.00</u>	

RECEIVED
DEC 15 2004
KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

PRINTED NAME _____