

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD

Form CP-4
December 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

K.A.R. 82-3-117

RECEIVED
MAR 03 2004

15-185-21794-00-01

Lease Operator: G.T. Petroleum, Inc.

API Number: ~~15-185-21794-00-00~~

Address: RR 2, Box 32, Stafford, Ks. 67578

Lease Name: McCune #A

316-797-3581 - N/A

Phone: _____ Operator License #: N/A

Well Number: #A1

Type of Well: Injection - EOR Docket #: E24628.1
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): NE - NW - NE -

The plugging proposal was approved on: February 17th, 2004 (Date)

Feet from North / South Section Line

Feet from East / West Section Line

by: Richard Lacey (KCC District Agent's Name)

Sec. 35 Twp. 22S S. R. 12 East West

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

County: Stafford

Producing Formation(s): List All (If needed attach another sheet)

Date Well Completed: N/A

Depth to Top: 3410' Bottom: 3648' T.D. 3650'

Plugging Commenced: February 18th, 2004

Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Completed: February 20th, 2004

Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	0'	275'	8-5/8"	275'	0'
	Production	0'	3648'	5-1/2"	3648'	1596.15'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

M.I.R.U. Put down timbers for floor & tubing. Had trouble releasing AD-1. Called for orders. Finally freed. Come out of hole with tubing - swabbing fluid. Rubber finally tore free on packer - 99 joints 2-5/8" EUE 8rd; 2-3/8"x5-1/2" AD-1 tension packer. Sanded well off to 3350'. Paul's got 30 bbls. total in hole. Waited for sand to fill. Run in hole to spot cement - tagged @2800'. Sand must have bridged - called State. Spot 5 sxs. Rigged up jacks - worked casing. Tried to cut @2000'-won't come. Tried cut @1800' & 1700'-won't come. Finally cut @1500'. Come out of hole with casing to 600'. Spot 10 sxs gel & 50 sxs cement-pull to 310'-spot 50 sxs-pull to 40'-spot 20 sxs. R.D.M.O.

Name of Plugging Contractor: D. S. & W. Well Servicing, Inc. License #: 6901

Address: P.O. Box 231, Claflin, Ks. 67525

Name of Party Responsible for Plugging Fees: G.T. Petroleum, Inc.

State of Kansas County, Barton, ss.

Joseph F. Strube (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

KAREN J. MITCHELL
Notary Public - State of Kansas
My Appt. Expires 4/13/06

Signature: Joseph F. Strube
P.O. Box 231, Claflin, Ks 67525

SUBSCRIBED and SWORN TO before me this _____ day of February, 20 04

Signature: Karen J. Mitchell
Notary Public

My Commission Expires: 4/13/06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten mark