

15-163-03188-00-00
WELL PLUGGING RECORD

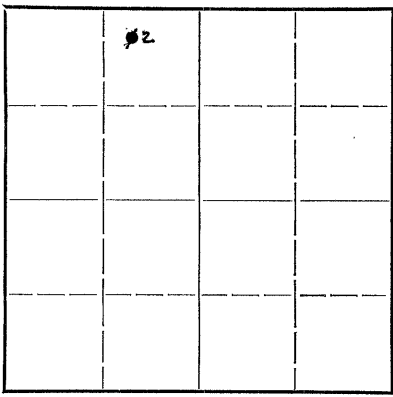
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
4800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rooks County Sec 12 Twp 6S Rge 18W (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW NE NW
Lease Owner Alkay Oil Company
Lease Name Fauzion Well No 2
Office Address 929 Kennedy Building - Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed January 15, 1947
Application for plugging filed
Application for plugging approved
Plugging commenced November 23, 1947
Plugging completed November 29, 1947
Reason for abandonment of well or producing formation Production Exhausted

If a producing well is abandoned, date of last production August 28, 1947
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Kansas City Lime Depth to top 3057 Bottom Total Depth of Well 3262 Feet
Show depth and thickness of all water, oil and gas formations. 3167 P.B.

OIL, GAS OR WATER RECORDS

CASING RECORD

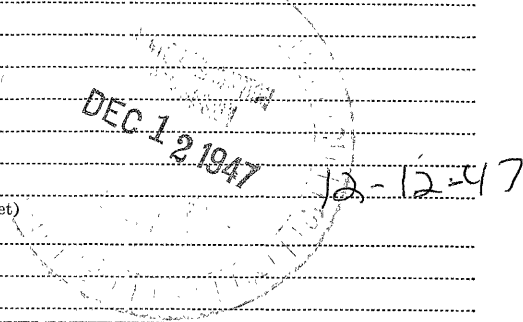
Formation	Content	From	To	Size	Put In	Pulled Out
Topeka Lime	Oil & Water	2859	2989	10 3/4"	1402	None
K.C. Lime	Oil & Water	3067	3255	7"	3156	2490
	Oil	3156	3163			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 3262 T.D.
- 3167 P. B.
- 3167 - 3100 Heavy Mud
- 3100 - 3075 Plug and cement
- 3075 - 1000 Heavy Mud
- 1000 - 968 Plug and cement
- 968 - 200 Heavy Mud
- 200 - 180 Plug and cement
- 180 - 40 Heavy Mud
- 40 - 22 Plug and cement
- 22 - 0 Mud - cement on top

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to ALKAY OIL COMPANY
Address 929 Kennedy Building - Tulsa, Oklahoma



STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

(employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank O. Burnett

929 Kennedy Building - Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 3 day of December, 1947.

Notary Public.

My commission expires Dec 13, 1947

PLUGGING
FILE SEC 12 T 6 R 18W
BOOK PAGE 7 LINE 4

15-163-03158-00-00

ALKAY OIL COMPANY
929 Kennedy Bldg.
Tulsa, Oklahoma

WELL LOG: Faubion No. 2, NW NE NW Sec. 12-6S-18W, Rooks County, Kansas

<u>FROM</u>	<u>TO</u>	<u>REMARKS:</u>
0	10	Clay & Lime
10	40	Lime & Shale
40	290	Shale
290	530	Shale & Shells
530	650	Shale
650	669	Shale & Shells
669	719	Sand
719	745	Shale
745	760	Sand
760	770	Shale
770	890	Sand & Shale
890	1080	Sand
1080	1118	Shale, pyritic
1118	1250	Red Rock
1250	1385	Red Rock & Shale
1385	1402	Anhydrite & Red Rock
1402	1420	Anhydrite
1420	1570	Red Rock & Shale
1570	1665	Shale
1665	1760	Lime - Shale & Shells
1760	1811	Shale & Shells
1811	1817	Lime
1817	2185	Lime & Shale
2185	2235	Lime
2235	2320	Lime & Shale
2320	2335	Shale
2335	2350	Lime
2350	2360	Shale
2360	2380	Lime
2380	2400	Shale
2400	2430	Lime
2430	2440	Shale
2440	2474	Lime
2474	2482	Shale
2482	2575	Lime
2575	2610	Shale
2610	2625	Lime
2625	2640	Shale
2640	2665	Lime & Shale
2665	2670	Shale
2670	2680	Lime
2680	2705	Lime & Shale
2705	2798	Shale & Shells
2798	2815	Lime
2815	2829	Shale
Topeka @ 2829'		
2829	2859	Lime - dense
2859	2866	Lime - Good Saturation - Poor Porosity
2866	2877	Lime - hard
2877	2886	Lime & Shale
2886	2897	Lime - hard
2897	2910	Lime - moderately hard
2910	2915	Lime - hard
2915	2955	Lime & Shale
2955	2964	Lime
2964	2981	Lime & Shale
2981	2989	Lime - Good Saturation - Porosity
2989	2993	Lime - white, hard
2993	3005	Lime & Chert. Streaks of Shale

12-12-47

PLUGGING
FILE SEC 17 T 6 R 18W
BOOK PAGE 2 LINE 4

15-163-03158-00-00

WELL LOG - Faubion No. 2 - NW NE NW 12-6S-18W, Rooks Co., Kansas.

<u>FROM</u>	<u>TO</u>	<u>REMARKS:</u>
3005	3030	Lime & Shale
3030	3032	Shale - black
		Dodge @ 3032'
3032	3039	Lime - white
3039	3057	Red Rock & Shale. Streaks of Sand.
		Kansas City 3057'
3057	3067	Lime - gray
3067	3071	Lime - Slight Saturation & Porosity
3071	3074	Lime
3074	3080	Lime - Light Saturation
3080	3120	Lime & Shale
3120	3124	Lime - Stain
3124	3138	Shale
3138	3148	Lime - White, hard
3148	3151	Lime - Saturation
3151	3154	Lime
3154	3156	Shale
3156	3163	Lime - Slight Saturation & Porosity
3163	3178	Lime & Shale
3178	3183	Lime - Oolitic, Light Saturation & Porosity
3183	3214	Lime & Shale
3214	3225	Lime - Gray, hard
3225	3232	Lime & Black Shale
3232	3238	Lime - hard. Good Saturation & Porosity
3238	3250	Lime - Chert & Shale
3250	3255	Lime. Saturation - Water
3255	3262	Lime
	3262	TOTAL DEPTH

Drilled plug and cleaned out to bottom. Filled up 150' water and 75' oil. Acidized with 3000 gallons and filled up 2437' fluid - 850' oil.

3167 P. B.

Acidized with 1500 gallons acid.

COMMENCED - 8-29-46
 COMPLETED - 1-15-47
 I. P. - 15 Bbls.

CASING RECORD
 10 3/4" 1402'
 7" 3156'

