

STATE OF KANSAS
STATE CORPORATION COMMISSION

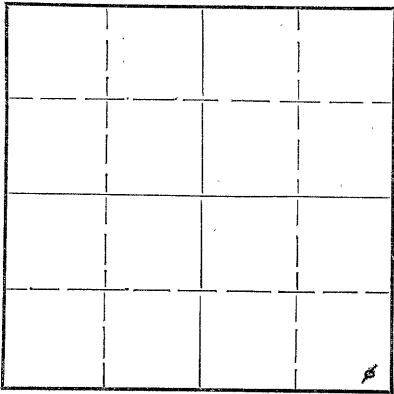
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

15-1103-60170-00-00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Flat

Rooks County. Sec. 11 Twp. 6 Rge. (E) 18 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE corner
Lease Owner. Thos. H. Allan & Cooperative Refinery Association
Lease Name. Bing Well No. 1
Office Address. 921 Union National Bank Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. September 1 19 48
Application for plugging filed. September 1 19 48
Application for plugging approved. September 1 19 48
Plugging commenced. September 2 19 48
Plugging completed. September 4 19 48
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. D. Stough
Producing formation. Lansing-Kansas City Depth to top. 5152 Bottom. 5383 Total Depth of Well. 3503 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	228'	none
				5 1/2"	3500'	1051'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3503 - 3425 cement left in casing
3425 - 225 heavy rotary mud
225 - 180 bridged hole and 15 sacks of cement
180 - 30 heavy rotary mud
30 - surface 10 sacks cement

9-8-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Thos. H. Allan
Address. 921 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Thos. H. Allan ~~employee or owner~~ or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

921 Union National Bank Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of September, 19 48

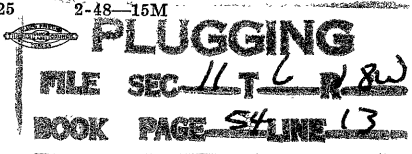
Ocie M. Stewart

Notary Public.

My commission expires June 14, 1950

22-2625

2-48-15M



8 5/8" Casing @ 228' 75 sx

5 1/2" Casing @ 3500' 125 sx

ALLAN & COOP. #1 BING
SE CORNER SE 1/4 11-6-18W
ROOKS COUNTY, KANSAS
COMMENCED 8/15/48 COMPLETED 8/31/48
CONTRACTOR Tom Allan
ELEVATION 1950'
I.P. D & A

- 0 - 20 Surface Sand
- 170 Shale chalky
- 228 Blue shale
- 510 Blue shale
- 1100 Sand & red rock
- 1406 Red rock
- 1438 Anhydrite
- 1770 Red rock & blue shale
- 2356 Shale & shells
- 2362 White oolitic lime
- 2850 Shale & shells
- 2870 Lime
- 2876 Red rock
- 2882 Lime
- 2888 Pyritic sand
- 2892 Lime
- 2902 Shale grey
- 2908 Lime grey
- 2916 Shale
- 2943 Lime
- 2950 Lime & chert
- 2973 Lime
- 2982 Red rock
- 3000 Lime & chert
- 3020 Shale
- 3032 Lime
- 3044 Shale
- 3049 Lime cherty
- 3053 Shale
- 3068 Lime, porous & light stain 3057-64
- 3073 Shale
- 3108 Lime
- 3110 Black shale
- 3119 Lime
- 3135 Red rock & sand
- 3145 Lime
- 3152 Red rock, green shale & sand
- 3158 Oolitic lime
Small show oil 3153-57
- 3162 Shale
- 3181 Lime
- 3189 Shale
- 3199 Lime
- 3205 Shale
- 3209 Lime
- 3218 Shale
- 3277 Lime. Trace of stain 3219-23,
Odor & light stain 3259-43,
Oolitic with light stain & odor
3256-60
- 3283 Shale
- 3298 Cherty lime
- 3305 Shale & Red rock
- 3320 Lime. Light odor & stain 3309-16
- 3323 Shale
- 3330 Lime, light odor & stain 3326-28
- 3335 Sandy lime
- 3363 Lime
- 3373 Shale & lime
- 3383 Lime
- 3406 Shale & sandy red shale
- 3415 Lime

- 3445 Shale
- 3449 Lime
- 3477 Red shale
- 3483 Lime yellow oolitic
- 3488 Sand & vari-colored chert
- 3495 Red & green Simpson shale
- 3503 Coarsely cxln dolomite, good porosity,
no stain
- Total Depth

FORMATIONS

- 1406 Anhydrite
- 2356 Neva
- 2902 Topeka
- 3152 Lansing Kansas City
- 3483 Cherty Conglomerate
- 3495 Arbuckle

PERFORATIONS

- 3153-57 12 shots
- 3219-23 12 shots
- 3259-43 12 shots
- 3256-60 12 shots
- 3310-15 24 shots
- 3325-29 12 shots

Acid treatment 4,000 gallon distributed
with Halliburton Yowl Tool.
12 hour test - 6 bbl. oil & 16 bbl. water
(after head removed and swabbed 4 hours)

I certify that the above is a true and
correct copy of the well log on the above test.

Tom Allan

Subscribed and sworn to before me this
7th day of September, 1948.

Oliver M. Stewart

NOTARY PUBLIC

My Commission expires June 14, 1950.

