

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 125 N. Market, Suite 1075  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Semcrude, L. P.  
 Operator Contact Person: Rick Hiebsch  
 Phone: (316) 262-3573  
 Contractor: Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: Ken LeBlanc  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10-05-04</u>	<u>10-11-04</u>	<u>11-03-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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DEC 14 2004  
KCC WICHITA

API No. 15 - 047214960000  
 County: Edwards  
NW NW Sec. 31 Twp. 26 S. R. 16  East  West  
660 feet from S / (N) (circle one) Line of Section  
4620 feet from (E) / W (circle one) Line of Section.  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE (NW) SW  
 Lease Name: Thompson Well #: 3  
 Field Name: Trousdale West Ext.  
 Producing Formation: Pleasanton  
 Elevation: Ground: 2118 Kelly Bushing: 2123  
 Total Depth: 4680 Plug Back Total Depth: 4665  
 Amount of Surface Pipe Set and Cemented at 419 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 23000 ppm Fluid volume 1000 bbls  
 Dewatering method used no free fluids to remove  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

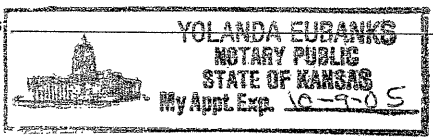
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel  
 Title: President Date: 12-10-04

Subscribed and sworn to before me this 10th day of December, 2004.

Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution