

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3842  
LARSON OPERATING COMPANY  
Name: A DIVISION OF LARSON ENGINEERING, INC.  
Address: 562 WEST HIGHWAY 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: Will be GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: PETROMARK DRILLING, LLC  
License: 33323  
Wellsite Geologist: J W HOLDGE

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (DELAYED COMPLETION - WAITING ON CONNECTION TO SALT WTR DISPOSAL WELL)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/6/2004 10/12/2004 10-12-04  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date  
COMPLETION

API No. 15 - 159-22432-0000  
County: RICE  
W/2 NW NE Sec. 16 Twp. 18 S. R. 9  East  West  
500 feet from NORTH Line of Section  
2310 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JANSSEN Well #: 1-16

Field Name: GULDNER

Producing Formation: ARBUCKLE -- DELAYED COMPLETION

Elevation: Ground: 1731 Kelly Bushing: 1737

Total Depth: 3324 PBD 3266

Amount of Surface Pipe Set and Cemented at 336 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: **RECEIVED**  
Operator Name: KANSAS CORPORATION COMMISSION

Lease Name: \_\_\_\_\_ License No. JAN 25 2005

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

County: \_\_\_\_\_ Docket No.: CONSERVATION DIVISION WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

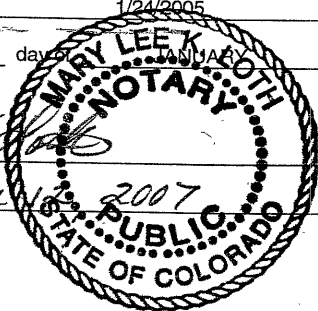
Signature: Thomas J. Peral

Title: SR. GEOLOGIST Date: 1/24/2005

Subscribed and sworn to before me this 24TH day of JANUARY, 2005.

Notary Public: Marydee K. Cook

Date Commission Expires: January 16, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution