

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422Name: Abercrombie Drilling, Inc.Address 150 N. Main, Suite 801City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jack L. PartridgePhone (316) 262-1841Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Mark R. Galyon

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____10-26-91 11-1-91

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 039-20,879-00-00County DecaturC -E/2 NW/4-NW/4 Sec. 33 Twp. 5S Rge. 30 ☒ W4620' ☒ Feet from S/N (circle one) Line of Section4290' ☒ Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Middy ☒ Well # #1Field Name unknownProducing Formation BKCElevation: Ground 2896' KB 2901'Total Depth 4167' PBDT _____Amount of Surface Pipe Set and Cemented at 216' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AITD DKA
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. PartridgeTitle Gen. Mgr. Date 11-21-91Subscribed and sworn to before me this 21st day of November, 19 91.Notary Public Angela WoodardDate Commission Expires 3-20-93

ANGELA WOODARD
State of Kansas
My Appt. Exp. Mar. 20, 1993

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
11-22-1991	
NOV 22 1991	Distribution
KGS	SWD/Rep
NGPA	Plug
Other	(Specify)
CONSERVATION DIVISION	
Wichita, Kansas	

SIDE TWO

Operator Name Abercrombie Drilling, Inc.Lease Name MiddyWell # #1☐ EastCounty DecaturSec. 33 Twp. 5S Rge. 30☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

DST #2 4003'-4040'

30-30-30-30

Rec. 20' mud

IFPs 50-50 ISIP 142

FFPs 50-50 FSIP 132

DST #1 3961'-3984'

30-30-30-30

Rec. 20' mud F sptd oil

IFPs 50-50 ISIP 856

FFPs 50-50 FSIP 756

(DST #3 on attached sheet)

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Anhydrite	2613'	(+288')
Base Anhydrite	2651'	(+250')
Heebner	3903'	(-1002')
Toronto	3937'	(-1036')
Lansing	3952'	(-1051')

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	216'	60-40posmix	160	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes	☐ No				
Date of First, Resumed Production, SWD or Inj.					Producing Method					☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio		Gravity			

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval

ORIGINAL

15-039 - 20879-00-00

MIDDY #1

C E/2 NW/4 NW/4

Sec. 33-5S-30W

Decatur Co., KS

DST #3 4049'-4167'

30-30-30-30

Rec. 20' mud

IFPs 40-40 ISIP 345

FFPs 40-40 FSIP 304

RECEIVED
STATE CORPORATION COMMISSION

NOV 22 1991

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-039-20879-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

NOV 4 1991

Date <u>11-1-91</u>	Sec. <u>33</u>	Twp. <u>S²</u>	Range <u>30^W</u>	Called Out <u>9:30 A.M.</u>	On Location <u>2:00 P.M.</u>	Job Start <u>2:30 P.M.</u>	Finish <u>5:00 P.M.</u>
Lease <u>Middy</u>	Well No. <u>1</u>	Location <u>Section 3 1/2 W 3 N 2 1/4 W</u>			County <u>Decatur</u>	State <u>Ks.</u>	

Contractor <u>Abernethy R.T.D. Inc. Rig #4</u>	
Type Job <u>Plug</u>	
Hole Size <u>7 1/2"</u>	T.D. <u>4167'</u>
Csg. <u>8 7/8"</u>	Depth <u>216'</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To

Abernethy Drilling

Street

City

State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

Harold Miley

CEMENT

Amount Ordered

190 sks 6 1/2 doz 6 bag, 3 1/2 C.C.

Consisting of

Common

Poz. Mix

Gel.

Chloride

Quickset

Sales Tax

Handling

0.10/sk

Mileage

2.04/sk./mi.

Sub Total

Total

Floating Equipment

Thanks

RECEIVED

STATE CORPORATION COMMISSION

NOV 22 1991

CONSERVATION DIVISION
Wichita, Kansas

EQUIPMENT

Pumptrk	No. <u>191</u>	Cementor	<u>Gary H. Wayne, Mo.</u>
		Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	<u>#212</u>	Driver	<u>Joe S.</u>
Bulktrk		Driver	

DEPTH of Job

Reference:	<u>#2 Pumptruck - plug</u>	<u>475.00</u>
	<u>#13 mileage @ 2.03/mi.</u>	
	<u>1- 8 7/8" dry hole plug</u>	
	Sub Total	
	Tax	
	Total	

Remarks:

1st plug @ 2650' w/25 sks.
2nd plug @ 1800' w/100 sks.
3rd plug @ 260' w/40 sks.
8 7/8" plug @ 40' w/10 sks to surface.
Plugged rat hole w/15 sks.

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ORIGINAL

15-039-20879-00-00

483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

2328

Home Office P. O. Box 31

Russell, Kansas 67665

Date <u>10-26-91</u>	Sec. <u>33</u>	Twp. <u>E³</u>	Range <u>30^W</u>	Called Out <u>12:10 P.M.</u>	On Location <u>3:30 P.M.</u>	Job Start <u>3:45 P.M.</u>	Finish <u>4:05 P.M.</u>
Lease <u>Middy</u>	Well No. <u>1</u>	Location <u>Selden 3 1/2 W 3 N 2 1/2 W 1/4 S</u>			County <u>Decatur</u>	State <u>Ks.</u>	
Contractor <u>Abercrombie R.T.D., Inc. Rig #4</u>				Owner <u>Same</u>			
Type Job <u>Set Surface Pipe</u>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4"</u>		T.D. <u>218'</u>		Charge To <u>Abercrombie Drilling, Inc.</u>			
Csg. <u>8 7/8"</u>		Depth <u>216'</u>		Street <u>801 Union Center</u>			
Tbg. Size		Depth		City <u>Wichita</u> State <u>Ks.</u> <u>67202</u>			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg. <u>15'</u>		Shoe Joint		X <u>Harold Moley</u>			
Press Max.		Minimum <u>-</u>		CEMENT			
Meas Line		Displace <u>X</u>		Amount Ordered <u>160 sks 60/40 por 2 1/2 gal, 3 1/2 c.c.</u>			
Perf.				Consisting of			
EQUIPMENT				Common <u>96 sks @ 6.10/sk.</u> <u>\$585.60</u>			
				Poz. Mix <u>64 sks @ 2.40/sk.</u> <u>153.60</u>			
Pumptrk No. <u>191</u>				Gel. <u>3 sks</u> <u>N/C</u>			
Pumptrk No.				Chloride <u>5 sks @ 21.00/sk.</u> <u>105.00</u>			
Pumptrk				Quickset			
Bulktrk # <u>212</u>				Sales Tax			
Bulktrk				Handling <u>@ 1.00/sk. (160 sks)</u> <u>160.00</u>			
DEPTH of Job				Mileage <u>@ 0.44/sk. 1 mi. (27 mi.)</u> <u>172.80</u>			
Reference: #1 Pumptruck-surface				(from Oberlin) Sub Total # <u>1177.00</u>			
#13 mileage @ 2.00/mi.				Total			
1-8 7/8" wooden plug				Floating Equipment <u>Thanks</u>			
Sub Total # <u>476.00</u>				RECEIVED			
Tax				STATE COMMISSION			
Total				NOV 22 1991			
Remarks: <u>Cement Circulated.</u>				L.S. DIVISION			