

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273  
Wellsite Geologist: none

API No. 15 - 023-20495-00-00  
County: Cheyenne  
E/2 NE SE NW Sec. 18 Twp. 5 S. R. 41  East  West  
1610 feet from S /  (circle one) Line of Section  
2438 feet from E /  (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Uplinger Well #: 5-18  
Field Name: Cherry Creek

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3607 Kelly Bushing: 3613  
Total Depth: 1591 Plug Back Total Depth: 1525  
Amount of Surface Pipe Set and Cemented at 239' at ground Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: WICHITA, KS  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan See 1 wk 7-14-03  
(Data must be collected from the Reserve Pit)  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

03/29/03 03/30/03 05/02/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries  
Title: President Date: 7-2-03  
Subscribed and sworn to before me this 2nd day of July, 2003  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Uplinger Well #: 5-18  
 Sec. 18 Twp. 5 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1361 2252  
 Beecher Island

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	245 KB	60/40 pozmi)	90	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1576 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1362-1397	500 gal 7.5% HCL foam frac	
		w/ 74400 #20/40	1362
		and 25,000 #12/20	1397

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

ORIGINAL

# ALLIED CEMENTING CO., INC. 11146

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-29-03</u>	SEC. <u>18</u>	TWP. <u>55</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>UPLinger</u>		WELL # <u>5-18</u>	LOCATION <u>St. Francis 1W-75W-25-16W</u>	COUNTY <u>Cherokee</u>		STATE <u>Kan</u>	
OLD OR NEW (Circle one)			<u>35-1W</u>				

CONTRACTOR Excell Dils Co #2

TYPE OF JOB Surface

HOLE SIZE 9 7/8 T.D. 250'

CASING SIZE 7" DEPTH 245'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 10 - BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK

# 347 DRIVER Jarroel

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Priority Oil & Gas

CEMENT

AMOUNT ORDERED 110 - sks 60#/sks

3% cc - 2% cel

COMMON	<u>66 - sks @ 7.25</u>	<u>518.10</u>
POZMIX	<u>44 - sks @ 3.55</u>	<u>156.20</u>
GEL	<u>2 sks @ 10.00</u>	<u>20.00</u>
CHLORIDE	<u>4 sks @ 30.00</u>	<u>120.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
HANDLING	<u>110 - sks @ 1.10</u>	<u>121.00</u>
MILEAGE	<u>44 ps - sk/mile</u>	<u>220.00</u>

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TOTAL 1,155.30

REMARKS:

JUL 07 2003

SERVICE

Cement Dils Co ✓

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 520.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 50 mile @ 3.00 150.00

PLUG @ \_\_\_\_\_

TOTAL 670.00

CHARGE TO: Excell Dils Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

7"

1 - Centralizer @ 54.00

TOTAL 54.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1,879.30

DISCOUNT -187.93 IF PAID IN 30 DAYS

1,691.37

James D. Krehmer  
PRINTED NAME

SIGNATURE [Signature]

# ORIGINAL ALLIED CEMENTING CO., INC. 11147

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>3-30-03</u>	SEC. <u>18</u>	TWP. <u>5<sup>s</sup></u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>UPLinger</u>	WELL # <u>5-18</u>	LOCATION <u>St Francis 1W-75W-25-12W</u>	COUNTY <u>Cherokee</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>35-1W</u>					

CONTRACTOR Excell Pkg Co #2

TYPE OF JOB Production

HOLE SIZE 6 1/4 T.D. 1587'

CASING SIZE 4 1/2 DEPTH 1576'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.41

CEMENT LEFT IN CSG. 44.41

PERFS. \_\_\_\_\_

DISPLACEMENT 24.39 BBL

OWNER Same

CEMENT AMOUNT ORDERED 75 SKS ASC

1/4" Flo-Seal

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL _____	@ _____	
CHLORIDE _____	@ _____	
<u>Asc</u>	<u>75 SKS</u>	@ <u>9.35</u> <u>701.25</u>
<u>Flo-Seal</u>	<u>19 #</u>	@ <u>1.40</u> <u>26.60</u>
	@ _____	
	@ _____	
HANDLING <u>75 SKS</u>	@ <u>1.10</u>	<u>82.50</u>
MILEAGE <u>44 per SK/mile</u>		<u>1.50<sup>00</sup></u>

EQUIPMENT

PUMP TRUCK # 102 CEMENTER Walt HELPER Dean

BULK TRUCK # 347 DRIVER Jerrad

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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TOTAL 960<sup>35</sup>

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REMARKS:

Pump 10 BBL KCL Water Flush  
mix 75 SKS ASC,  
Clear Pump + Lines, release Plug  
Displace 24.39 BBL KCL water  
2 500 #, Landad Plug 2 1000 #

Thanks For Everything,  
glad working with you. Walt + Crew

SERVICE

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1,130<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 miles @ 3<sup>00</sup> 150<sup>00</sup>

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1,280<sup>00</sup>

CHARGE TO: Priority Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

4 1/2

1- Guide Shoe @ 100<sup>00</sup>

1- Latch down Plug Assy @ 300<sup>00</sup>

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 400<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2,640<sup>35</sup>

DISCOUNT -2,648<sup>2</sup> IF PAID IN 30 DAYS

2,376<sup>32</sup>

SIGNATURE Dave Reust

PRINTED NAME