

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

API No. 15 - 023-20491-00-00
County: Cheyenne
E/2 NE NW Sec. 18 Twp. 5 S. R. 41 East West
330 feet from S / (circle one) Line of Section
1305 feet from E / (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Uplinger Well #: 4-18
Field Name: Cherry Creek

If Workover/Re-entry: Old Well Info as follows: **RECEIVED KANSAS CORPORATION COMMISSION JUL 07 2003**
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3615 Kelly Bushing: 3621
Total Depth: 1596 Plug Back Total Depth: 1528
Amount of Surface Pipe Set and Cemented at 230' at ground _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

03/06/03 03/07/03 05/02/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *7-14-03*
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

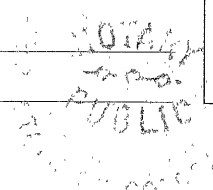
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Gries
Title: President Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July, 2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Priority Oil & Gas LLC Lease Name: Uplinger Well #: 4-18
 Sec. 18 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1358 2263 Beecher Island <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUL 07 2003 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	236 KB	60/40 pozmi	90	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1579 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1360-1397	500 gal 7.5% HCL foam frac	
		w/ 75140 #20/40	1360
		and 25,000 #12/20	1397

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none			

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC. 11132

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-6-03</u>	SEC <u>18</u>	TWP. <u>5^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>1:45 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>UPlinger</u>	WELL # <u>4-18</u>	LOCATION <u>St. Francis 1W-25U-25-1/2</u>			COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)				<u>35-346</u>			

CONTRACTOR Excell Dtg Co #2

TYPE OF JOB Surface

HOLE SIZE 9 7/8 T.D. 240'

CASING SIZE 7" DEPTH 236

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 9.6 BBL

OWNER Priority Oil & Gas

CEMENT AMOUNT ORDERED 100 sks 69/40 pcc

3% cc - 2% bel

COMMON	<u>60</u> sks @ <u>7.25</u>	<u>471.00</u>
POZMIX	<u>40</u> sks @ <u>3.55</u>	<u>142.00</u>
GEL	<u>2</u> sks @ <u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>3</u> sks @ <u>30.00</u>	<u>90.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>100</u> sks @ <u>1.10</u>	<u>110.00</u>
MILEAGE	<u>44</u> pcc sk/mile	<u>200.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

218 DRIVER Jarroel

BULK TRUCK

DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1,033.00

JUL 07 2003

REMARKS:

SERVICE

Cement Did Circ

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50 miles</u> @ <u>3.00</u>	<u>150.00</u>
PLUG	@	
	@	
	@	

TOTAL 670.00

CHARGE TO: Excell Dtg Co

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

<u>7"</u>		
<u>1 - Centralizer</u>	@	<u>54.00</u>
	@	
	@	
	@	
	@	

TOTAL 54.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE	<u>1,757.00</u>	
DISCOUNT	<u>-175.70</u>	
	<u>1,581.30</u>	IF PAID IN 30 DAYS

SIGNATURE [Signature]

Randy Newton
PRINTED NAME

ORIGINAL ALLIED CEMENTING CO., INC. 11134

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-7-03</u>	SEC. <u>18</u>	TWP. <u>5-5</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>UPlinger</u>		WELL # <u>4-18</u>	LOCATION <u>St Francis 1W-7SW-25</u>	COUNTY <u>Cherokee</u>		STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2 W-35-34W</u>				

CONTRACTOR Excell Dals Co #2

TYPE OF JOB Production string

HOLE SIZE 6 1/4 T.D. 1590'

CASING SIZE 4 1/2 DEPTH 1579'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44.29'

CEMENT LEFT IN CSG. 44.29'

PERFS. _____

DISPLACEMENT 24.44 BBL

OWNER Same

CEMENT AMOUNT ORDERED 75 SKS #SC

1/4 # Flo-Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>ASC 75 SKS</u>	@	<u>935</u>	<u>701.25</u>
<u>Flo-Seal 19#</u>	@	<u>140</u>	<u>26.60</u>
	@		
	@		
	@		
HANDLING <u>75 SKS</u>	@	<u>1.10</u>	<u>82.50</u>
MILEAGE <u>44 per SK/mile</u>			<u>150.00</u>
RECEIVED KANSAS CORPORATION COMMISSION			
			TOTAL <u>960.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

315 DRIVER Fuzzy

BULK TRUCK

_____ DRIVER _____

JUL 07 2003

REMARKS:

Pump 10 BBL KCL Water Flush mix 75 SKS ASC

Clear Pump + Lines, Release Plug

Displace 24.4 BBL KCL Water 500 #, Landal Plug 2 1000 #

release pressure, Plug + Float Held

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1,130.00

EXTRA FOOTAGE @ _____

MILEAGE 50 miles @ 3.00 150.00

PLUG @ _____

@ _____

@ _____

TOTAL 1,280.00

CHARGE TO: Priority Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2

1-guide shoe @ 100.00

1-latch down Plug @ 300.00

5-centralizers @ 40.00 200.00

@ _____

@ _____

TOTAL 600.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2,840.35

DISCOUNT -284.03 IF PAID IN 30 DAYS

2,556.32

SIGNATURE Dave Reust

PRINTED NAME