

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/04/03</u>	<u>03/05/03</u>	<u>04/28/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20490-00-00
 County: Cheyenne
S/2 N/2 NE Sec. 18 Twp. 5 S. R. 41 East West
943 feet from S / (circle one) Line of Section
1329 feet from (circle one) E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Uplinger Well #: 3-18
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3572 Kelly Bushing: 3678
 Total Depth: 1511 Plug Back Total Depth: 1441
 Amount of Surface Pipe Set and Cemented at 213' at ground Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 141 WH B-29-03
(Data must be collected from the Reserve Pit)
 Chloride content 18-19,000 ppm Fluid volume 250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: RECEIVED Docket No.: _____
 KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Woovie Gries
 Title: President Date: 7-2-03
 Subscribed and sworn to before me this 2nd day of July, 2003
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Uplinger Well #: 3-18
 Sec. 18 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1298	2280
Beecher Island		

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

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 KANSAS CORPORATION COMMISSION
JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	219 KB	60/40 pozmi	90	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1492 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1298-1334	500 gal 7.5% HCL foam frac	
		w/ 75800 #20/40	1298
		and 25,160 #12/20	1334

TUBING RECORD Size Set At Packer At Liner Run Yes No

none

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbbs/day		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC. 11130

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-4-03</u>	SEC <u>18</u>	TWP. <u>55</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>UPLinger</u>		WELL# <u>3-18</u>	LOCATION <u>St. Francis 1W-7SW-35-6W</u>	COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Excell Ddy Co #2

TYPE OF JOB Surface

HOLE SIZE 9 1/8 T.D. 224'

CASING SIZE 7" DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 8.9 BBL

OWNER Priority oil & gas

CEMENT

AMOUNT ORDERED 90 sks 60/40 per
3% CC - 2% Al

COMMON	<u>54 - sks</u>	@	<u>7.85</u>	<u>423.90</u>
POZMIX	<u>36 - sks</u>	@	<u>3.55</u>	<u>127.80</u>
GEL	<u>2 - sks</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>3 - sks</u>	@	<u>30.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>90 - sks</u>	@	<u>1.10</u>	<u>99.00</u>
MILEAGE RECEIVED	<u>44 per sk/mile</u>			<u>180.00</u>
				TOTAL <u>940.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

218 DRIVER Jarrod

BULK TRUCK DRIVER

JUL 07 2003

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 3.00 150.00

PLUG @

TOTAL 670.00

CHARGE TO: Excell Ddy Co.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	<u>7"</u>		
1 - Centralizers	@	<u>54.00</u>	
	@		
	@		
	@		
	@		
			TOTAL <u>54.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 1,664.70

DISCOUNT -166.47 IF PAID IN 30 DAYS
1,498.23

Ready Nowicki
PRINTED NAME

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC. 11131

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-5-03</u>	SEC. <u>18</u>	TWP. <u>5^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>11:15 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>UPlinger</u>	WELL # <u>3-18</u>	LOCATION <u>St. Francis 1W-7SU-2S-14W</u>		COUNTY <u>Cherokee</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>				3S-US			

CONTRACTOR Excell Drilling Co #2

TYPE OF JOB Production string

HOLE SIZE 6 1/4" T.D. 1513'

CASING SIZE 4 1/2" DEPTH 1492.55'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44.44'

CEMENT LEFT IN CSG. 44.44'

PERFS. _____

DISPLACEMENT 23.06 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 75 SKS ASC

1/4# Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

315 DRIVER Louie

BULK TRUCK

_____ DRIVER _____

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	75 SKS @	<u>9.35</u>	<u>701.25</u>
Flo-Seal	1/4# @	<u>1.40</u>	<u>26.60</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	75 SKS @	<u>1.10</u>	<u>82.50</u>
MILEAGE	<u>4 1/2 per SK/mile</u>	_____	<u>150.00</u>

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KANSAS CORPORATION COMMISSION

TOTAL 960.35

JUL 07 2003

REMARKS:

SERVICE

Pump 10 BBL KCL Water Flush
mix 75 SKS ASC
Clear Pump Lines, release Plug
Displace 23 BBL KCL Water @
500 #, Landed Plug @ 1000 #
release Pressure, Plug Held

[Signature]

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1,130.00

EXTRA FOOTAGE @ _____

MILEAGE 50 miles @ 3.00 150.00

PLUG @ _____

_____ @ _____

_____ @ _____

TOTAL 1,280.00

CHARGE TO: Priority Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2

1- Guide Shoe	@	_____	<u>100.00</u>
1- 1/2" Latch down Plug	@	_____	<u>300.00</u>
5- Centralizers	@	<u>40.00</u>	<u>200.00</u>
_____	@	_____	_____
_____	@	_____	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2,840.35

DISCOUNT -284.03 IF PAID IN 30 DAYS

2,556.32

SIGNATURE Dave Faust

PRINTED NAME