

No case Spud
date W

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/28/03 03/01/03 04/28/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20489-00-00
County: Cheyenne
W/2 SE NE Sec. 18 Twp. 5 S. R. 41 East West
1856 feet from S / (N) (circle one) Line of Section
966 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Uplinger Well #: 2-18
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3593 Kelly Bushing: 3603
Total Depth: 1565 Plug Back Total Depth: 1499
Amount of Surface Pipe Set and Cemented at 218' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt 1 w/ 8-29-03*
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries

Title: President Date: 7-2-03

Subscribed and sworn to before me this 2nd day of July 2003

Notary Public: [Signature]

Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Uplinger Well #: 2-18
 Sec. 18 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1328 2271
 Beecher Island

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

KANSAS

JUL 1 1999

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	224 KB	60/40 pozmix	90	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1550 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1329-1365	500 gal 7.5% HCL foam frac	
		w/ 74,980 #20/40	1329
		and 25,000 #12/20	1365

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC. 11126

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-28-03</u>	SEC. <u>18</u>	TWP. <u>5 S</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START	JOB FINISH
LEASE <u>OPLinger</u>	WELL # <u>2-18</u>	LOCATION <u>St Francis 1W-7SW-2S-1 1/2</u>			COUNTY <u>Cherokee</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				3-5-			

CONTRACTOR Excell Ddy Co #2

TYPE OF JOB Sur Face

HOLE SIZE 9 1/8 T.D. 230'

CASING SIZE 7" DEPTH 224.83

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 9.13-BBL

OWNER Priority oil & gas

CEMENT

AMOUNT ORDERED 90-SKs 6 1/40 per

3 1/2 CC - 2 1/2 Gal

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

315 DRIVER Lonnie

BULK TRUCK

DRIVER

COMMON	<u>54-SKs</u>	@	<u>7.85</u>	<u>423.90</u>
POZMIX	<u>36-SKs</u>	@	<u>3.55</u>	<u>127.80</u>
GEL	<u>2-SKs</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>3-SKs</u>	@	<u>30.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>90-SKs</u>	@	<u>1.10</u>	<u>99.00</u>
MILEAGE	<u>4 1/2 per SK/mile</u>			<u>180.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 940.70

JUL 07 2003

REMARKS:

SERVICE

CONSERVATION DIVISION
WICHITA, KS

Cement Die Circ

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50 miles</u>	@	<u>3.00</u>	<u>150.00</u>
PLUG		@		
		@		
		@		

TOTAL 670.00

CHARGE TO: Excell Ddy Co

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>7"</u>			
<u>1 - Centralizer</u>		@		<u>54.00</u>
		@		
		@		
		@		
		@		

TOTAL 54.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX				
TOTAL CHARGE	<u>1,664.70</u>			
DISCOUNT	<u>-166.47</u>			
	<u>1,498.23</u>			

IF PAID IN 30 DAYS

SIGNATURE [Signature]

James D. Krechmeyer
PRINTED NAME

ALLIED CEMENTING CO., INC. 11128

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-1-03</u>	SEC. <u>18</u>	TWP. <u>4^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>UPLinger</u>	WELL # <u>2-18</u>	LOCATION <u>St. Francis 1W-7SW-2S-1 1/2</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)				<u>35-U.S.</u>			

CONTRACTOR Excell Digs Co #2

TYPE OF JOB Prod

HOLE SIZE 8 1/4 T.D. 1565'

CASING SIZE 4 1/2 DEPTH 1550'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000# MINIMUM 500#

MEAS. LINE SHOE JOINT 45'

CEMENT LEFT IN CSG. 45'

PERFS.

OWNER Same

CEMENT AMOUNT ORDERED 75 SKs ASC

1/4# Flo-Seal

DISPLACEMENT 23.97 BBL

EQUIPMENT

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>ASC</u>	@	<u>75 SKs</u>	<u>9.35</u>
<u>Flo-Seal</u>	@	<u>19#</u>	<u>70.25</u>
	@		<u>26.60</u>
	@		
	@		
HANDLING	@	<u>75 SKs</u>	<u>1.10</u>
MILEAGE	@	<u>4 1/2 per SK/mile</u>	<u>82.50</u>
			<u>150.00</u>

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK DRIVER Fuzzy

212 DRIVER

BULK TRUCK DRIVER

RECEIVED KANSAS CORPORATION COMMISSION TOTAL 960.35

JUL 07 2003

REMARKS:

SERVICE

CONSERVATION DIVISION WICHITA, KS

Pump 10 BBL KCL Water Flush
mix 75 SKs ASC
Clear Pump + Lines, release Plug
Displace 23.97 BBL KCL Water w
500#, Landed Plug w 1000#
released Pressure, Plug Holed

DEPTH OF JOB

PUMP TRUCK CHARGE 1,130.00

EXTRA FOOTAGE @ 150.00

MILEAGE 50 miles @ 3.00

PLUG @

TOTAL 1,280.00

CHARGE TO: Priority Oil + Gas

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

4 1/2

1- Guide shoe @ 100.00

1- Latch down Plug Assy @ 300.00

5- Centralizers @ 40.00 200.00

TOTAL 600.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 2,840.35

DISCOUNT -284.03 IF PAID IN 30 DAYS

2,556.32

SIGNATURE Andy Pel

PRINTED NAME