

No Spud date from dist wch

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/16/03 02/17/03 05/02/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20488-00-00
County: Cheyenne
SE NW NE Sec. 18 Twp. 5 S. R. 41 East West
578 feet from S / (N) (circle one) Line of Section
2174 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Uplinger Well #: 1-18
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3577 Kelly Bushing: 3583
Total Depth: 1499 Plug Back Total Depth: 1465
Amount of Surface Pipe Set and Cemented at 252' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan see 1st page 8-28-03
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. JUL 07 2003 East West
County: _____ Docket No.: _____
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License No. _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July, 2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Uplinger Well #: 1-18
 Sec. 18 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1332	2251
Beecher Island		

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

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JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	258 KB	60/40 pozmix	105	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1488 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1333-1368	500 gal 7.5% HCL foam frac	
		w/ 76440 #20/40	1333
		and 24,980 #12/20	1368

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

ALLIED CEMENTING CO., INC. 10949

Federal Tax I.D.# [REDACTED]

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Oakley

DATE <u>2-16-03</u>	SEC <u>10</u>	TWP <u>S5</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>UPLINGER</u>	WELL # <u>55</u>	LOCATION <u>St. Francis 1W-75W-28-</u>	COUNTY <u>Cherokee</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)		<u>1-18</u> <u>1 1/2 W - 4 S - 1/2 W</u>					

CONTRACTOR Excell Dils Co #2

TYPE OF JOB Sur Face

HOLE SIZE 9 1/8" T.D. 265'

CASING SIZE 7" DEPTH 258'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 10.41 BBL

OWNER Priority Oil & Gas

CEMENT

AMOUNT ORDERED 105 - sks 60% / 40 per
3% CC - 2% Gel

COMMON	<u>63 - sks</u>	@	<u>785</u>	<u>494.55</u>
POZMIX	<u>42 - sks</u>	@	<u>355</u>	<u>149.10</u>
GEL	<u>2 - sks</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>3 - sks</u>	@	<u>30.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>10.5 - sks</u>	@	<u>110</u>	<u>115.50</u>
MILEAGE	<u>49 per sk/mile</u>			<u>210.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Wayne

BULK TRUCK

315 DRIVER Jarrod

BULK TRUCK

DRIVER

TOTAL 1,079.15

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JUL 07 2003

REMARKS:

SERVICE

Cement Did Circ

[Signature]

DEPTH OF JOB

PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50 miles</u>	@	<u>3.00</u>
PLUG	@	
	@	
	@	

TOTAL 670.00

CHARGE TO: Excell Dils Co,

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

7"

<u>1 - Centralizer</u>	@	<u>54.00</u>
	@	
	@	
	@	
	@	

TOTAL 54.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1,803.15

DISCOUNT -180.31 IF PAID IN 30 DAYS

1,622.84

SIGNATURE [Signature]

Randy Newton
PRINTED NAME

ORIGINAL

ALLIED CEMENTING CO., INC. 10950

Federal Tax I.D.# ~~12-0727266~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>2-17-03</u>	SEC. <u>18</u>	TWP. <u>5 S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>UPlinger</u>		WELL # <u>1-18</u>	LOCATION <u>St Francis 1W-75W-2S-14W</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>			45-4.51				

CONTRACTOR Excell Drly Co #2

TYPE OF JOB Production string

HOLE SIZE 6 1/4" T.D. 1512'

CASING SIZE 4 1/2" DEPTH 1488'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 22.27'

CEMENT LEFT IN CSG. 22.27'

PERFS. _____

DISPLACEMENT 23.29 BBL

OWNER Same

CEMENT AMOUNT ORDERED 75 SKS ASC

1/4# Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Wayne

BULK TRUCK

218 DRIVER Louise

BULK TRUCK

_____ DRIVER _____

COMMON _____	@ _____		
POZMIX _____	@ _____		
GEL _____	@ _____		
CHLORIDE _____	@ _____		
<u>ASC 75 SKS</u>	@ <u>9.35</u>	<u>701.25</u>	
<u>Flo-Seal 19#</u>	@ <u>1.40</u>	<u>26.60</u>	
_____	@ _____		
_____	@ _____		
HANDLING <u>75 SKS</u>	@ <u>1.10</u>	<u>82.50</u>	
MILEAGE <u>4¢ per sk/mile</u>		<u>150.00</u>	
RECEIVED			
KANSAS CORPORATION COMMISSION			TOTAL <u>960.35</u>

JUL 07 2003

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pump 10 BBL KCL water flush

mix 75 SKS ASC

Clear Pump + Lines, release Plug

Displace 23.29 BBL KCL water @ 500 #

Landal Plug @ 1000 #, release Pressure

Plug Held

[Signature]

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1,130.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>50 miles</u>	@ <u>3.00</u>	<u>150.00</u>
PLUG _____	@ _____	
_____	@ _____	
_____	@ _____	
		TOTAL <u>1,280.00</u>

CHARGE TO: Priority Oil + Gas.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2"</u>		
<u>1- Guide Shoe</u>	@ _____	<u>100.00</u>
<u>1- Latch down Plug + Assy</u>	@ _____	<u>300.00</u>
<u>5- Centralizers</u>	@ <u>40.00</u>	<u>200.00</u>
_____	@ _____	
_____	@ _____	
		TOTAL <u>600.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____	
TOTAL CHARGE <u>2,840.35</u>	
DISCOUNT <u>-284.03</u>	IF PAID IN 30 DAYS
<u>2,556.32</u>	

SIGNATURE Andy Pa

ANDY PETERSON
PRINTED NAME