

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/12/03</u>	<u>03/13/03</u>	<u>05/08/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20492-00-00
 County: Cheyenne
SW SW NW Sec. 8 Twp. 5 S. R. 41 East West
2262 feet from S / (circle one) Line of Section
456 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Pettibone Well #: 1-8
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3624 Kelly Bushing: 3630
 Total Depth: 1618 Plug Back Total Depth: 1552
 Amount of Surface Pipe Set and Cemented at 282' at ground Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *All 1 W 8 27-08*
 (Data must be collected from the Reserve Pit)
 Chloride content 18-19,000 ppm Fluid volume 250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. 6 S. R. 2003 East West
 County: _____ Docket No.: _____
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Gries
 Title: President Date: 7-2-03
 Subscribed and sworn to before me this 2nd day of July
2003
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Pettibone Well #: 1-8
 Sec. 8 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1372	2258
Beecher Island		

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	288 KB	60/40 pozmi	120	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1604 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1373-1408	500 gal 7.5% HCL foam frac	
		w/ 74240 #20/40	1373
		and 25,000 #12/20	1408

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIEL CEMENTING CO., INC. 11139

Federal Tax I.D.# XXXXXXXXXX

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-12-03</u>	SEC. <u>8</u>	TWP. <u>5^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>4:30^{PM}</u>	JOB START <u>4:45^{PM}</u>	JOB FINISH <u>5:00^{PM}</u>
LEASE <u>Pettibone</u>	WELL# <u>1-8</u>	LOCATION <u>St Francis 1W-7SW-25-1/2N</u>	COUNTY <u>Cherokee</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 1/2 SS</u>			

CONTRACTOR Excell Dtg Co # OWNER Priority oil+gas

TYPE OF JOB Surface CEMENT AMOUNT ORDERED 120 sks 60/40 per

HOLE SIZE 9 1/2" T.D. 295' DEPTH 292' 288'

CASING SIZE 7" DEPTH as per engineer

TUBING SIZE DEPTH as per engineer

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 11 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK DRIVER Fuzzy

DRIVER

COMMON 72 sks @ 7⁸⁵ 565²⁰

POZMIX 48 sks @ 3⁵² 170⁴⁰

GEL 2 sks @ 10⁰⁰ 20⁰⁰

CHLORIDE 4 sks @ 30⁰⁰ 120⁰⁰

HANDLING 120 sks @ 1¹⁰ 132⁰⁰

MILEAGE 44 per sk/mile 240⁰⁰

TOTAL 1,247⁶⁰

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2003

SERVICE

REMARKS:

Cement Dtg Circ V

CONSERVATION DIVISION
DEPTH OR JOB

PUMP TRUCK CHARGE 520⁰⁰

EXTRA FOOTAGE @

MILEAGE 50 mile @ 3⁰⁰ 150⁰⁰

PLUG @

TOTAL 670⁰⁰

CHARGE TO: Excell Dtg Co.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

7"
1 - Centralizers @ 54⁰⁰

@

@

TOTAL 54⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 1,971⁶⁰

DISCOUNT -197¹⁶ 1,774⁴⁴ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Randy Newton
PRINTED NAME

ALLIED CEMENTING CO., INC. ORIGINAL 11292

Federal Tax I.D.# ~~22-077000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Barkley

DATE <u>3-13-03</u>	SEC. <u>8</u>	TWP. <u>S5</u>	RANGE <u>H1W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Pettibone</u>	WELL # <u>1-8</u>	LOCATION <u>ST Francis 1W-7SW-25-12W</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)				<u>2 1/2 S E/S</u>			

CONTRACTOR <u>Excell Drq Co</u>	OWNER <u>SGMR</u>
TYPE OF JOB <u>Production string</u>	CEMENT AMOUNT ORDERED
HOLE SIZE <u>6 1/4</u> T.D. <u>1615'</u>	<u>75 sks ASC 1/4" Flo Seal</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>1561.94'</u>	
TUBING SIZE DEPTH <u>1604' as</u>	
DRILL PIPE DEPTH <u>per engraving</u>	
TOOL DEPTH	
PRES. MAX <u>1000#</u> MINIMUM <u>500#</u>	COMMON @
MEAS. LINE SHOE JOINT <u>45.07'</u>	POZMIX @
CEMENT LEFT IN CSG. <u>45.07'</u>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>24.83 Bbls</u>	<u>ASC 7.5 sks @ 9.35 701.25</u>
EQUIPMENT	<u>Flo Seal 19# @ 1.40 26.60</u>
	@
	@
PUMP TRUCK CEMENTER <u>Dean</u>	HANDLING <u>75 sks @ 1.10 82.50</u>
# <u>191</u> HELPER <u>Andrew</u>	RELEASE <u>49 / SK / mile 150.00</u>
BULK TRUCK	<small>KANSAS CORPORATION COMMISSION</small>
# <u>218</u> DRIVER <u>Lonnie</u>	JUL 07 2003
BULK TRUCK	TOTAL <u>960.35</u>
# DRIVER	

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pump 10 Bbl KCL Water Flush
mix 75 sks ASC
Clear Pump & Lines, release
Plug. Displace 24.83 Bbls
KCL Water at 500#, Landed
Plug at 1000# Plug Help
Thank you

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>50 miles</u> @ <u>3.00</u>	<u>150.00</u>
PLUG @	
@	
@	
TOTAL	<u>1280.00</u>

CHARGE TO: Priority Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2 FLOAT EQUIPMENT

<u>1- Guide shoe @</u>	<u>100.00</u>
<u>1- Latch Down Plug Assy</u>	<u>300.00</u>
<u>3- Centralizers @ 40.00</u>	<u>200.00</u>
@	
@	
TOTAL	<u>600.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2840.35

DISCOUNT 284.03 IF PAID IN 30 DAYS

2556.32

SIGNATURE Dave Reust

PRINTED NAME