

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273  
Wellsite Geologist: none

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION  
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
03/22/03      03/23/03      05/06/03  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 023-20496-00-00  
County: Cheyenne  
NE SW SW Sec. 7 Twp. 5 S. R. 41  East  West  
1022 feet from S / N (circle one) Line of Section  
915 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Menhusen Well #: 1-7  
Field Name: Cherry Creek  
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3585 Kelly Bushing: 3591  
Total Depth: 1540 Plug Back Total Depth: 1478  
Amount of Surface Pipe Set and Cemented at 264' at ground Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See UA 7.14.03  
(Data must be collected from the Reserve Pit)  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Dries  
Title: President Date: 2-7-03  
Subscribed and sworn to before me this 2nd day of July  
2003  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Menhusen Well #: 1-7
Sec. 7 Twp. 5 S. R. 41 County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond

Log Formation (Top), Depth and Datum
Name Top Datum
Niobrara 1333 2258
Beecher Island

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 2 shots and foam frac details.

TUBING RECORD Size Set At Packer At Liner Run (Yes/No)

Date of First, Resumed Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ORIGINAL

# ALLIED CEMENTING CO., INC. 11140

Federal Tax I.D.# ~~30-0712220~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-22-03</u>	SEC. <u>7</u>	TWP. <u>5<sup>s</sup></u>	RANGE <u>41<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Menhusen</u>	WELL# <u>1-7</u>	LOCATION <u>St Francis 1W-7SW-2S-</u>	COUNTY <u>Cherokee</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)			<u>1 1/2 W - 3 S - 1 W</u>				

CONTRACTOR <u>Excell Dily Co #2</u>	OWNER <u>Priority Oil &amp; Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>9 7/8</u>	T.D. <u>273'</u>
CASING SIZE <u>7"</u>	DEPTH <u>270'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>10 3/4 BBL</u>	

CEMENT	
AMOUNT ORDERED <u>120-sks 60/40 por</u>	
<u>3% CC - 2% Gel</u>	

COMMON	<u>72 - sks @ 7<sup>85</sup></u>	<u>565<sup>20</sup></u>
POZMIX	<u>48 - sks @ 3<sup>55</sup></u>	<u>170<sup>40</sup></u>
GEL	<u>2 - sks @ 10<sup>00</sup></u>	<u>20<sup>00</sup></u>
CHLORIDE	<u>4 - sks @ 30<sup>00</sup></u>	<u>120<sup>00</sup></u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>120 - sks @ 1<sup>10</sup></u>	<u>132<sup>00</sup></u>
MILEAGE	<u>44 per sk/mile</u>	<u>240<sup>00</sup></u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>102</u>	HELPER <u>Walt</u>
BULK TRUCK	
#	DRIVER <u>Louise</u>
BULK TRUCK	
#	DRIVER

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TOTAL 1,247<sup>00</sup>

REMARKS:

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

Cement Did Circv

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520<sup>00</sup></u>
EXTRA FOOTAGE	@
MILEAGE <u>50 miles</u>	@ <u>3<sup>00</sup></u> <u>150<sup>00</sup></u>
PLUG	@
	@
	@

TOTAL 670<sup>00</sup>

CHARGE TO: Excell Dily Co  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>7"</u>	
<u>1 - Contractor</u>	@ <u>54<sup>00</sup></u>
	@
	@
	@
	@

TOTAL 54<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>1,971<sup>60</sup></u>
DISCOUNT	<u>-197<sup>16</sup></u>
	<u>1,774<sup>44</sup></u>

IF PAID IN 30 DAYS

SIGNATURE George W. Jr. Frantz

PRINTED NAME

# ALLIEL CEMENTING CO., INC. ORIGINAL

Federal Tax I.D.# ~~12-345678~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>3-23-03</u>	SEC <u>7</u>	TWP. <u>5<sup>s</sup></u>	RANGE <u>41<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Manhosen</u>	WELL # <u>1-7</u>	LOCATION <u>St Francis 1W-7SW-25-1/2</u>			COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				3S-1W			

CONTRACTOR Excell Drls Co #2

TYPE OF JOB Production String

HOLE SIZE 6 1/4" T.D. 1543'

CASING SIZE 4 1/2" DEPTH 1530'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.95'

CEMENT LEFT IN CSG. 44.95'

PERFS. \_\_\_\_\_

DISPLACEMENT 23.6 BBL

OWNER Same

CEMENT AMOUNT ORDERED 75 sks ASC  
1/4" Flo-Seal

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COMMON _____	@ _____	<u>JUL 07 2003</u>
POZMIX _____	@ _____	
GEL _____	@ _____	CONSERVATION DIVISION
CHLORIDE _____	@ _____	WICHITA, KS
<u>ASC 75 sks</u>	@ <u>9<sup>35</sup></u>	<u>701<sup>25</sup></u>
<u>Flo-Seal 19#</u>	@ <u>1<sup>40</sup></u>	<u>26<sup>60</sup></u>
_____	@ _____	
_____	@ _____	
_____	@ _____	
HANDLING <u>75 sks</u>	@ <u>1<sup>10</sup></u>	<u>82<sup>50</sup></u>
MILEAGE <u>4¢ per sk/mile</u>		<u>150<sup>00</sup></u>
		TOTAL <u>960<sup>35</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK

# 212 DRIVER Lorrie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

**SERVICE**

Pump 10 BBL KCL Water Flush  
mix 75 sks ASC  
Clear Pump Lines release Plug  
Displace 23.6 BBL KCL Water  
of 500 #, Landed Plug 21000 #  
Plug Held  
Walt

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1,130<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 miles @ 3<sup>00</sup> 150<sup>00</sup>

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1,280<sup>00</sup>

CHARGE TO: Priority Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>4 1/2</u>		
<u>1-guide shoe</u>	@ _____	<u>100<sup>00</sup></u>
<u>1-Latch down Plug Assy</u>	@ _____	<u>300<sup>00</sup></u>
<u>5-Centralizers</u>	@ <u>40<sup>00</sup></u>	<u>200<sup>00</sup></u>
_____	@ _____	
_____	@ _____	

TOTAL 600<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2,840<sup>35</sup>

DISCOUNT -284<sup>03</sup> IF PAID IN 30 DAYS  
2,556<sup>32</sup>

SIGNATURE Jane Reust

PRINTED NAME \_\_\_\_\_