

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/10/03 03/11/03 05/09/03
Spud Date or 2003 Date Reached TD 2nd day of July
Recompletion Date Completion Date or
Recompletion Date

API No. 15 - 023-20472-00-00
County: Cheyenne
NE - NW - SE - SW Sec. 6 Twp. 5 S. R. 41 East West
1885 feet from S / (circle one) Line of Section
1509 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Stamps Well #: 1-6
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3557 Kelly Bushing: 3563
Total Depth: 1524 Plug Back Total Depth: 1457
Amount of Surface Pipe Set and Cemented at 210' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 11/11/08-03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____ **RECEIVED**
Lease Name: _____ **KANSAS CORPORATION COMMISSION**
License No.: _____
Quarter _____ Sec. _____ Twp. JUL 07 2003 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rochelle Greis
Title: President Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July, 2003.
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Priority Oil & Gas LLC Lease Name: Stamps Well #: 1-6
 Sec. 6 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1312 2251
 Beecher Island

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 CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8 in | 7 in | 20 # | 216 KB | 60/40 pozmix | 90 | 2%gel, 3%cc |
| Production | 6 1/4 | 4 1/2 in | 10.5 # | 1509 KB | ASC | 75 | 1/4# flo-seal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2 | 1313-1348 | 500 gal 7.5% HCL foam frac | |
| | | w/ 74,700 #20/40 | 1313 |
| | | and 25,000 #12/20 | 1348 |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| none | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|------------|-------------|---------------|---------|
| | N/A | 20 MCF/day | 0 Bbls/day | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 11234

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
ORIGINAL
OAKLEY

| | | | | | | | |
|--|------------------|---|------------------|----------------|----------------------------|--------------------------|---------------------------|
| DATE 3-10-03 | SEC. 6 | TWP. 55 | RANGE 41W | CALLED OUT | ON LOCATION 5:45 PM | JOB START 6:00 PM | JOB FINISH 6:30 PM |
| LEASE STAMPS | WELL# 1-6 | LOCATION ST. FRANCIS 1W-75W-25-1 1/2 | | | COUNTY CHEYENNE | STATE KS | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | 35-3/4W | | | |

CONTRACTOR **EXCELL DRILL RIG # 2**

TYPE OF JOB **SURFACE**

HOLE SIZE **9 1/8"** T.D. **218'**

CASING SIZE **7"** DEPTH **220' 216'**

TUBING SIZE DEPTH **as per**

DRILL PIPE DEPTH **engineer**

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **10'**

PERFS.

DISPLACEMENT **8 3/4 BBL**

OWNER **PRIORITY OIL & GAS**

CEMENT AMOUNT ORDERED **90 SKS 60/40 POZ 38 CC 286 EL**

EQUIPMENT

PUMP TRUCK CEMENTER **TERRY**

191 HELPER **DEAN**

BULK TRUCK DRIVER **FUZZY**

212

BULK TRUCK DRIVER

| | | | |
|----------|------------------------|----------------|---------------|
| COMMON | 54 SKS | @ 7.85 | 423.90 |
| POZMIX | 36 SKS | @ 3.50 | 127.80 |
| GEL | 2 SKS | @ 10.00 | 20.00 |
| CHLORIDE | 3 SKS | @ 30.00 | 90.00 |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | 90 SKS | @ 1.10 | 99.00 |
| MILEAGE | 044 PER SK/MILE | | 180.00 |

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TOTAL **940.70**

JUL 07 2003

SERVICE

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

CEMENT NEW CHECK ✓

| | | | |
|-------------------|----------------|---------------|---------------|
| DEPTH OF JOB | 220' | | |
| PUMP TRUCK CHARGE | | | 520.00 |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | 50 mile | @ 3.00 | 150.00 |
| PLUG | | @ | |
| | | @ | |
| | | @ | |

THANK YOU

TOTAL **670.00**

CHARGE TO: **EXCELL DRILL, CO.**

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | | |
|----------------|--|---|--------------|
| 7" | | | |
| 1-CENTRALIZERS | | @ | 54.00 |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |

TOTAL **54.00**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE **16.00** ⁷⁰

DISCOUNT **166.47** ⁴⁷ IF PAID IN 30 DAYS *

1499.23

SIGNATURE **[Signature]**

PRINTED NAME **[Signature]**

ORIGINAL ALLIED CEMENTING CO., INC. 11137

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

| | | | | | | | |
|------------------------------------|-------------------|---------------------------------------|-----------------------------|----------------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>3-11-03</u> | SEC. <u>6</u> | TWP. <u>5^s</u> | RANGE <u>41^u</u> | CALLED OUT | ON LOCATION <u>7:00 PM</u> | JOB START <u>9:15 PM</u> | JOB FINISH <u>9:45 PM</u> |
| LEASE <u>Stamps</u> | WELL # <u>1-6</u> | LOCATION <u>St Francis, 1W-7SW-25</u> | | | COUNTY <u>Cheyenne</u> | STATE <u>Kan</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | <u>2 1/2 W - 1 1/4 S - 1/4 E</u> | | | |

CONTRACTOR Excell Drls Co #2
 TYPE OF JOB Production String
 HOLE SIZE 6 1/4 T.D. 1520'
 CASING SIZE 4 1/2 DEPTH 1509'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 500
 MEAS. LINE _____ SHOE JOINT 45'
 CEMENT LEFT IN CSG. 45'
 PERFS. _____
 DISPLACEMENT 23.31 BBL

OWNER Same
 CEMENT AMOUNT ORDERED 75 sks Asc
1/4 # Flo-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER Walt
 BULK TRUCK
 # 315 DRIVER Fuzzy
 BULK TRUCK
 # _____ DRIVER _____

| | | | |
|-------------------------------|-------------------------|-------------------------|-------------------------|
| COMMON _____ | @ _____ | | |
| POZMIX _____ | @ _____ | | |
| GEL _____ | @ _____ | | |
| CHLORIDE _____ | @ _____ | | |
| <u>Asc</u> | <u>75 sks</u> | @ <u>9³⁵</u> | <u>701²⁵</u> |
| <u>Flo-Seal</u> | <u>19#</u> | @ <u>1⁴⁰</u> | <u>26⁶⁰</u> |
| | | @ _____ | |
| | | @ _____ | |
| | | @ _____ | |
| HANDLING <u>75 sks</u> | @ <u>1¹⁰</u> | | <u>82⁵⁰</u> |
| MILEAGE <u>4¢ per sk/mile</u> | | | <u>150⁰⁰</u> |

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TOTAL 960³⁵

REMARKS:

Pump 10 BBL KCL Water Flush
mix 75 sks Asc
Clear Pump & Lines, release
Plug, Displace 23.31 BBL
KCL Water @ 500#, handle
Plug @ 1000 #, Plug Helper
JDG

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1,130⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 miles @ 3⁰⁰ 150⁰⁰
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1,280⁰⁰

CHARGE TO: Priority Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2
 1- Guide Shoe @ 100⁰⁰
 1- Latch down Plug @ 300⁰⁰
 5- Controlizers @ 40⁰⁰ 200⁰⁰
 _____ @ _____
 _____ @ _____

TOTAL 600⁰⁰

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dave Perist

TAX _____
 TOTAL CHARGE 2,840³⁵
 DISCOUNT -284⁰³ IF PAID IN 30 DAYS
2,556³²

PRINTED NAME