SIDE ONE

F	Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public									
	record and <u>Side Two</u> will then be held confidential. Applications must be made on dual completion, c									
С	njection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray eutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.									
	LICENSE # 7/2 EXPIRATION DATE									
	OPERATOR Keesee Oil Company									
	ADDRESS 785 3rd.	COUNTY Rooks	Nage.							
	Phillipsburg, Kansas 67661	FIELD FAUBIAN								
	** CONTACT PERSON Lowell Keesee PHONE 913-543-5014	PROD. FORMATION KONSUS City	/- -							
	Communication To Table 2	LEASE Southard								
	ADDRESS Operator # 8137 Phene 913-543-6171	WELL NO. #1								
	Rt. 3 Phillipsburg, Kansas 67661	WELL LOCATION NW SW SE	ar idea.							
	DRILLING Helberg Oil Company	2310 Ft. from <u>Easy</u> Line an								
	CONTRACTOR ADDRESS Box 32	890 Ft. from South Line of	· √.							
	Morland, Ks. 67650	the SE (Qtr.)SEC1 TWP6 RGE 1								
	PLUGGING	WELL PLAT (Offi	ce							
	CONTRACTOR	Use	Only							
	ADDRESS @	KCC_								
		KGS_/								
	TOTAL DEPTH 3290' PBTD	- PLG.	EP							
	SPUD DATE 11-10-1982 DATE COMPLETED 12-3-1982	- A	•							
	ELEV: GR 1871 DF KB 1871									
	DRILLED WITH (CANDIAN) (ROTARY) (AND TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	8								
	USED TO DISPOSE OF WATER FROM THIS LEASE	DV man 1 Man 12	•							
	Amount of surface pipe set and cemented 273' THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	DV Tool Used? Shut-in Gas, Dry, Disposal,								
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE	OIL							
	THE GIR THEOLIN MINE PLANT TOURS CONTINUE	<u>ंत्र</u> है								
		•								
	Lowell Keesee, be	ing of lordalines hands and	•							
	that:									
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavi true and correct.	t.							
		Lewell Leesee								
	SUBSCRIBED AND SWORN TO BEFORE ME this/sr	(Nàmé) day of <u>february</u> 1983								
	19 .	day of February 1983	_,							
		Kaket Kange								
	NO CONSTRUCTOR TO THE TOTAL TOT	STANOTARY PUBLIC)	Manadana							
	MY COMMISSION EXPIRES: 2-27-86	THE VED								
	** The person who can be reached by phone regarding information. **ECEIVED STATE CORPORATION COMMISSION 2-23-82	any questions tongerning this								
		Wichita, Kansas								
	CONSERVATION DIVISION									
	Wichita, Kansas									

LEASE Southard SEC. 1 TWP. 6 RGE. 18

	OPERATOR	Keesee Oil C	ompany	LEAS	E South	ard	SE	$C, \underline{1}$ TWP.	_6RG	$E.\underline{18}$ (W)	
8		FILL IN WELL	INFORMATI	ON AS RE	QUIRED:	WELL	NO	#1			
FILL IN WELL INFORMATION AS REQU Show all important zones of perceity and contents thereof; cored interva					als, and all drill-stem tests, in-			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
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		ATION DESCRIPTION,	tyros Pirculare News (see a carbon modern recent)	CONTRACTOR OF THE STREET, STRE	ТОР	ВОТТ	OM	HAME		DEPTH	
	Check	if no Drill	Stem Test	s Run.			and the same of th				
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		Shale &	Lime		2325	2399					
	1	Shale	•		2399	2469					
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000000000000000000000000000000000000000		Shale &			2727	2823	a	c .			
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		Shale &	Lime		2947	3000		•			
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and constant		Lime			3160	3197					
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Ni frigation		F.P. 69 I.S						1047	§ 8		
arce/ora	DST # 2	3015-3115 3	7-30-30-6	60- Recor	erv 188	lluid					
2000		2' free oil	62' ocm	10% oil	3% water	124	om 39	oil 15% w	rater		
SALES CONTRACTOR	IFP If addition	'2' free oil 119 ISTP 939 al space is n	9 SFP 1/ eeded use	19 FSIP	969 Side 2		Ĭ		1000		
		EMPARATION NOTICE TO PRODUCE TO STATE OF THE		egu nemenanten et en	286-71-4-00-1-3-74-1-3-74-1-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-	Market Constant Co. 254 L				TARREST MARKET PARTY NAMED AND ASSOCIATION	
æ		trings set— surface,	Size cesing set	-		RECORD		MAKK)XXXX	-	and percent	
-	Purpose of string	g Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Type cer	nent	Sacks		Iditives	
	Surface	12¼"	8 5/8"	20#	273'	Common		160	3% Ca	1 CL 2% Ge	
-			41/2	ar	0 - 00			35 sack	5 Ligh	S Light WT. 10th Class A -18 2 Sal	
ne.	Casing		4/2	9.5	3289	Comm	<u> </u>	250 "	Class	<u> 18 - 18 Sal</u>	
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;		LINER RECOI	RD			PERFORATION RECORD					
-	Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Size & type		Depth interval		
) Table					1 .7 .	105		**************************************	3//5	-3163	
Ś		TUBING RECO)RD		4- V	THPF			3/60	-3/03	
Size Setting depth Pa		Packer	Packer set at		JHPF		tradition (21 tra dition array, registration (188	3051	.306/		
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	Andrews and the Control of the Contr		int and kind of						th interval		
250 gal 1570 MCA 500 gal 1570 MCA 2000 gal 1570 MCA Retres									3160-3163		
pio	2000	gal 1570	etad.	tod			3057-3061				
Assigned to Johnson Oil - Jan 6 1983 LK											
100	Date of first product	assigned To	Producin	s method (flow	ing, pumping, s	7 4 3 pas lift, etc.)		Circuit			
	-	l.			· ·			Gravit	y [*]		
-	Estimated	-T P		Gas	.)	00	%	Gas	-oil ratio		
~	Production Disposition of gas (v	ented, used on lease or	bb sold)	is. I			-co-en-y-en-processing	bbls.	-310	CFPB	
	,		<u> </u>			Peri	oratio		-310		
								mana and and a state of the sta			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Lowell Keesee LEASE NAME Southard

sec. 1 TWP. 6 RGE.18

FILL IN WELL LOG AS REQUIRED: WELL NO. 1 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH NAME TOP DST # 3 3143-3160 15-30-30-15 Recovery l' mud specked oil IFP 10 LSIP 30 SFP 10 SSIP 10 RECEIVED STATE CORPORATION COMMISSION FEB 2 3 1983

> CONSERVATION DIVISION Wichita, Kansas