

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9122 EXPIRATION DATE June 30 1983

OPERATOR Keesee Oil Company API NO. 15-163-21848-0000

ADDRESS 785 3rd. COUNTY Rooks

Phillipsburg, Kansas 67661 FIELD FAUBIAN

\*\* CONTACT PERSON Lowell Keesee PROD. FORMATION KANSAS CITY

PHONE 913-543-5014

PURCHASER Gerry L. Johnson LEASE Southard

~~in Keesee's name this time~~ ADDRESS Operator # 8137 Phone 913-543-6171 WELL NO. #1

Rt. 3 Phillipsburg, Kansas 67661 WELL LOCATION NW SW SE

DRILLING Helberg Oil Company 2310 Ft. from EAST Line and

CONTRACTOR Box 32 890 Ft. from South Line of

ADDRESS Morland, Ks. 67650 the SE (Qtr.) SEC 1 TWP 6 RGE 18 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3290' PBTD \_\_\_\_\_

SPUD DATE 11-10-1982 DATE COMPLETED 12-3-1982

ELEV: GR 1871 DF \_\_\_\_\_ KB 1877

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KICK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 273' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lowell Keesee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lowell Keesee  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February 1983, 19\_\_\_\_.

Robert Keenan  
STATE NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-27-86

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
FEB 10 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

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STATE CORPORATION COMMISSION  
2-23-83  
FEB 23 1983  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	315		
Sand	315	598		
Sand & Shale	598	1220		
Sand & Shale	1120	1446		
Sand & Shale	1446	1543		
Shale	1543	1700		
Shale	1700	1839		
Shale	1839	1947		
Sand & Shale	1947	2085		
Sand & Shale	2085	2210		
Shale	2210	2325		
Shale & Lime	2325	2399		
Shale	2399	2469		
Shale	2469	2560		
Shale & Lime	2560	2655		
Shale & Lime	2655	2727		
Shale & Lime	2727	2823		
Shale & Lime	2823	2887		
Shale & Lime	2887	2947		
Shale & Lime	2947	3000		
Lime	3000	3058		
Lime	3058	3113		
Lime	3113	3145		
Lime	3145	3160		
Lime	3160	3197		
Lime	3197	3241		
Lime	3241	3278		
Lime	3278	3290		
T.D.	3290			
Run Casing				
DST #1 2940-3000 15-30-30-60- Recovery 240' watery mud J.F.P. 69 I.S.I.P. 1047 S.F.P. XXX 169 F.S.I.P. 1047				
DST # 2 3015-3145 30-30-30-60- Recovery 188' fluid 2' free oil 62' ocm 10% oil 3% water 124' om 3% oil 15% water IWP 119 ISIP 939 SFP 149 FSIP 969				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXX(W)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	273'	Common	160	3% Cal CL 2% Gel
CASING	<del>12 1/2"</del>	4 1/2"	9.5	3289	Common	35 sacks 250 "	light wt. 10% Class A - 18% salt CFR. 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4- JHPF		3160 - 3163
Size	Setting depth	Packer set at			
			2- JHPF		3057 - 3061

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
250 gal 1570 MCA	3160 - 3163			
500 gal 1570 MCA	3057 - 3061			
2000 gal - 1570 MCA Retreated.	3057 - 3061			
Gerry L. Johnson Operator # 8137 Assigned to Johnson Oil - Jan 6 1983 LK				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	2 bbls.		98% MCF	
Disposition of gas (vented, used on lease or sold)	Perforations			
	3160 - 3163 3057 - 3061			

OPERATOR Lowell Keese

LEASE NAME Southard

SEC. 1 TWP. 6 RGE. 18

(w)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 3 3143-3160 15-30-30-15 IFF 10 LSIP 30 SFP 10 SSIP 10	Recovery	1' mud	specked oil	

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FEB 23 1963

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Wichita, Kansas