SIDE ONE

/	Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.  X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.  Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.						
	LICENSE # 6041 EXPIRATION DATE						
	OPERATOR Petroventures, Inc.	APT NO 15-163-21 890 -00-C					
	ADDRESS Suite 600, 4704 Harlan St.	COUNTY Rooks					
	Denver, CO 80212	3					
		PROD. FORMATION					
	PURCHASER N/A	LEASE South Hazen					
	ADDRESS	WELL NO. 1					
		WELL LOCATION C NW NW NE					
	DRILLING Dunne-Gardner Petroleum, Inc.	330 Ft. from North Line and					
	CONTRACTOR ADDRESS Suite 250, 200 W. Douglas	2310 Ft. from <u>East</u> Line of					
	Wichita, Kansas 67202	the <u>NE (Qtr.)SEC29 TWP6S RGE 18W</u>					
,	PLUGGING HET BOXDETGET	WELL PLAT (Office					
	CONTRACTOR ,	Use Only					
	Hoisington, Kansas 67544	KCC KGS					
	TOTAL DEPTH 3,675' PBTD IVA	SWD/REP					
	SPUD DATE 12/8/82 DATE COMPLETED 12/21/82	PLG.					
	ELEV: GR 2085 DF KB 2095						
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none						
	Marie and a 180 men M or other than a great an extra and a support of the state of	DV Tool Used? none .					
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,	AND CONTROL OF THE PROPERTY OF					
	Injection, Temporarily Abandoned, OWWO. Other						
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL					
	<u>A F F I D A V I T</u>						
		ing of lawful age, hereby certifies					
	I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	ntents of the foregoing Affidavit.					
	NAME OF THE PROPERTY OF THE PR	1212 DE11 +					
	China Comment	(Name)					
	SUBSCRIBED AND SWORN TO BEFORE ME this 31st	day of December					
	WALL CASE	Koth Car & Angon					
	MY COMMISSION FYOTORS. TO TO TO TO TO TO	(NOTARY PUBLIC)					
	MY COMMISSION EXPIRES: January 20, 1985	RECEIVED STATE CORPORATION COMMISSION					
	** The person who can be reached by phone regarding a information.						
		CUNSERVATION DIVISION Wichita, Kansas					
		,					

OPERATOR Petroventures, Inc.

ACQ-1 WELL HISTORY

sec. 29 TWP.6S RGE. 18W LEASE South Hazen

CERATER

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH Stone Corral 1622 500 0 Shale 800 Topeka Lime-500 Sand 3080 2,600 3,110 3,675 stone 800 Shale Heebner/Shale 3286 2,600 Lime Toronto/Lime-3,110 3,675 Shale & lime stone 3308 Rotary total depth Lansing 3325 B/KC 3351 3644 Arbuckle 3681 LTD No DST's taken RELEASED DEC 1 0 6992 FROM CONFIDENTIAL 12-10-83 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Size casing set Weight Ibs/ft. Setting depth Sacks Size hole drilled Type cement Purpose of string 200 2% gel, 3% cc 8-5/8" surface 20# 330 common LINER RECORD PERFORATION RECORD Sacks cement Shots per ft. Size & type Depth interval Top, ft.

	TUBING RECO	RD	1								
Sixe	Setting depth	Packer set	it								
	A	CID, FRACTUR	E, SHOT, CI	MENT SQUEEZ	E REC	ORD					
Amount and kind of material used								Depth interval treated			
								•••			
			A-201-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1						*. <b>3</b>		
								,			
Date of first production		Producing n	Producing method (flowing, pumping, gas lift, etc.)			Gravity					
RATE OF PRODUCTION PER 24 HOURS	Oil	bbis.	Gas	MCF	Water	%	bbls.	Gas-oil ratio	СГРВ		
Disposition of gas (vento	d, used on lease or s		<u> </u>		Peri	forati	one				