

AFFIDAVIT AND COMPLETION FORM

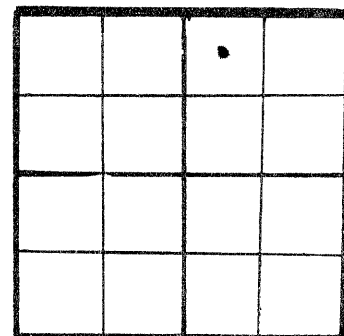
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Cities Service Company API NO. 15-023-20,168 -00-00
 ADDRESS 209 E. William, 800 Sutton Place Bldg. COUNTY Cheyenne
Wichita, Kansas 67202 FIELD Lawn Ridge
 **CONTACT PERSON Richard E. Adams LEASE Culwell "A"
 PHONE (316) 265-5624

PURCHASER _____ WELL NO. 1
 ADDRESS _____ **RECEIVED** STATE CORPORATION COMMISSION
1-12-82 WELL LOCATION C NW NE
JAN 12 1982 1980 Ft. from East Line and
 660 Ft. from North Line of
 DRILLING CONTRACTOR Western Well and Pump CONSERVATION DIVISION the SEC. 8 TWP. 5S RGE. 40W
 ADDRESS Box 852 Wichita, Kansas
Colby, Kansas 67701

PLUGGING CONTRACTOR Western Well and Pump
 ADDRESS Box 852, Colby, Kansas 67701
 TOTAL DEPTH 2050 feet PBTD _____
 SPUD DATE 4-7-81 DATE COMPLETED 4-11-81
 ELEV: GR 3635 'DF 3638 'KB 3641 '



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	8 5/8"	24#	366'	50-50 Pozmix	300	2% CACL-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
<u>Dry and Abandoned</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 125 feet
 Estimated height of cement behind pipe Cement circulated to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0' - 367' Surface				
367' - 1016' Shale				
1016' - 2050' Niobrara				
2050' - R.T.D.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

E. W. Peterman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS E. W. Peterman FOR Cities Service Company OPERATOR OF THE Culwell "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF January 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *E. W. Peterman*
E. W. Peterman
 January 11 1982

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11 DAY OF January 1982

Jacqueline Pierce
 NOTARY PUBLIC
 Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

