

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7562  
Name Ames Energy Exploration  
Address Box 1309  
City/State/Zip Hays, Kansas 67601

Purchaser Farmland Ind. Inc.

Operator Contact Person Steve Ward  
Phone 913-628-2289

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Charles Rhoades  
Phone 913-743-5419

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

6/5/85 6/10/85 6-20-85  
Spud Date Date Reached TD Completion Date

3,557' 3559'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 202.23 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from 3555 feet depth to surface 375 SX cmt  
circulate cement from TD to Surface

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

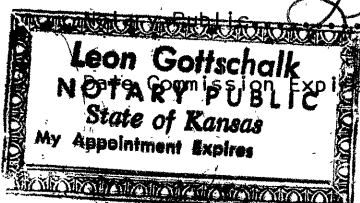
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edith A. Ward

Title Owners-operators Date 8-12-85

Subscribed and sworn to before me this 12 day of Aug 1985



Leon Gottschalk  
8-9-89

API NO. 15-163-22,697-0000  
County Rooks  
50' N of  
SE/4 SW/4 SE/4 Sec. 2 Twp. 6S Rge. 20W  East  West

380 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

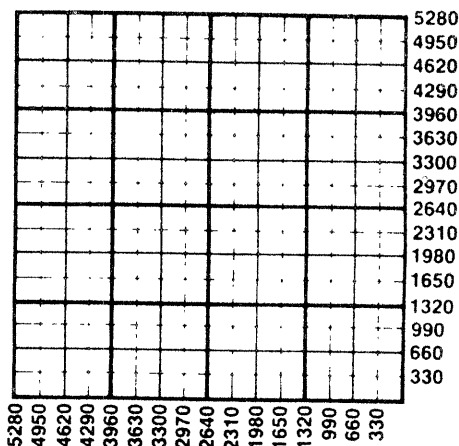
Lease Name Hansen Estate Well # 1

Field Name Edgar

Producing Formation Regan

Elevation: Ground 2,077' KB 2,082'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Hansen Foundation, Logan, Ks. (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  OTHER (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

AUG 14 1985  
8-14-85

Sec. 2, Twp. 6S, Rge. 20W

SIDE TWO

Operator Name Ames Energy Exploration Lease Name Hansen Estate Well # 1

Sec. 2 Twp. 6S Rge. 20W  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3260-3410 30-60-60-60  
 Rec. 430' MSW W/Specks of oil  
 IHP 1824; IFP 182-202; ISIP 1257  
 FFP 250-317; FSIP 1190; FHP 1766;  
 Temp. 118

Name	Top	Bottom
Anhyarite	1666	+416
Topeka	3070	-988
Heeb.	3266	-1184
Toronto	3289	-1207
Lansing	3304	-1222
BKC	3500	-1418
Regan Sand	3554	-1472
RTD	3557	-1475

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	209.58'	60/40 Poz	160	2% Gel 3% CC
Production	7 7/8"	5 1/2"		3,556'	Halco Lite	200	10% Gel
				to sur- face	EA 2	175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	DD open holed-DDTD 3559		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			
2 7/8	3550				

Date of First Production	Producing Method
6-26-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	12		200		25

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

3556-3559  
 .....  
 .....