

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7562
Name AMES Energy Exploration
Address P.O. Box 309
Hays, Kansas 67601
City/State/Zip

Purchaser Farmland Ind

Operator Contact Person Steven A. Ward
Phone 913-628-2289

Contractor: License # 6176
Name IVAN HOLT WELL SERVICING, INC.

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator CINCO, INC.
Well Name Hamit #1
Comp. Date 12-10-82 Old Total Depth 3618

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable DD
5-22-85 5-31-85 6-14-85
Spud Date Date Reached TD Completion Date
3615
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 272 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1766 feet
If alternate 2 completion, cement circulated
from 1766 feet depth to surface 275 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edith A. Ward

Title Owner Date 9-15-85

Subscribed and sworn to before me this 16 day of Sept 1985

Notary Public Leon J. Gottschalk

Date Commission Expires 8-9-89

STATE CORPORATION COMMISSION

SEP 17 1985

CONSERVATION DIVISION
Wichita, Kan.

Leon Gottschalk
NOTARY PUBLIC
State of Kansas
My Appointment Expires

API NO. 15-163-21-907-400-01

County Rooks

SE-NW-SE Sec. 2 Twp. 6 Rge. 20 East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

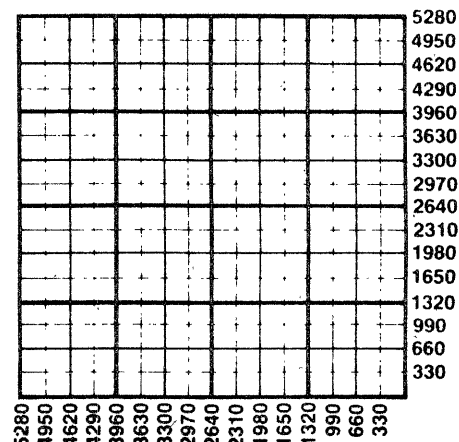
Lease Name Hamit Well # 1 (OWWO)

Field Name Edg AR

Producing Formation Lan-KC

Elevation: Ground 2133 KB. 2138

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hamit (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
Form ACO-1 (7-84) COMMISSION

SEP 25 1985
9-25-85
CONSERVATION DIVISION

Sec. 2, Twp. 6, Rge. 20

SIDE TWO

Operator Name AMES Energy Exploration Lease Name Hamit Well #.....
 Sec. 2 Twp. 6 Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

OLD INFO.
 DST.1 3555-3618 Penn, Regan SD 30-60-45-90
 50' GIP, Rec. 134' GSY OCM (26% OIL), 120'
 HO&GCM (15% OIL), 66' OCM (18% OIL) SIP 991-991#
 FP 32-72/80-160#, HP 1789-1773#
 MICT-CO (Reag SD OH) SWD GSO, Set 2 3/8"
 TBG at 3608', POP, P18 1/2 BO & 66 BWPD
 2-1-83
 NEW INFO.
 DD to 3615', BP at 3580'
 Perf. W/1 SPF, 3550, 3531, 3514, 3446, 3439,
 3404, 3353'. Acidized W/9000 G. of
 20% non E, GSO, POP

Name	Top	Bottom	
ANH	1721	1751	#417
TOP	3129		-991
HEEB	3328		-1190
TOR	3351		-1213
LANS	3365		-1227
BKC	3559		-1421
REAG SD	3616		-1478
RTD	3618		-1480

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
OIL	7 7/8	4 1/2	?	3606	?	175	?
Surface	12 1/4	8 5/8	?	272	?	185	?
DV				1766	?	375	?

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
1	3550, 3531, 3514, 3446, 3439, 3404, 3353			9000 Gal 20% non E	over all

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	3575		

Date of First Production	Producing Method				
6-14-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 Bbls	MCF	15 Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3353' to 3550 over all
 Used on Lease Dually Completed
 Commingled