

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

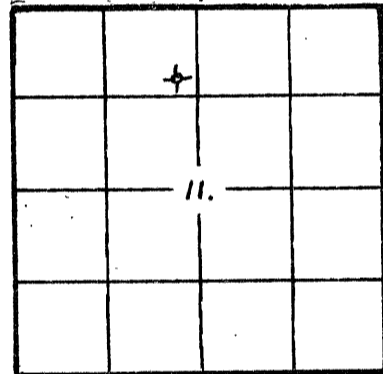
LICENSE # 5140 EXPIRATION DATE June 30, 1983  
OPERATOR Frontier Oil Company API NO. 15-163-22,031-00-00  
ADDRESS 1720 KSB Bldg, Wichita, Ks. 67202 COUNTY Rooks  
FIELD (Wildcat)  
\*\* CONTACT PERSON Jean Angle PROD. FORMATION D&A  
PHONE (316) 263-1201

PURCHASER N/A LEASE Bartholomew  
ADDRESS \_\_\_\_\_ WELL NO. 1.  
WELL LOCATION SE NE NW  
DRILLING Red Tiger Drilling Company 990 Ft. from North Line and  
CONTRACTOR \_\_\_\_\_ 330 Ft. from East Line of  
ADDRESS 1720 KSB Bldg, Wichita, Ks. 67202. the NW (Qtr.) SEC 11 TWP 6S RGE 18 (W).

PLUGGING Allied Cementing Company  
CONTRACTOR \_\_\_\_\_  
ADDRESS P O Box 31, Russell, Ks. 67665

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP   
PLG.   
NGPA \_\_\_\_\_

TOTAL DEPTH 3650' PBDT N/A  
SPUD DATE 4-27-83 DATE COMPLETED 5-6-83  
ELEV: GR 1859 DF \_\_\_\_\_ KB 1864  
DRILLED WITH (CABLE) (ROTARY) (MWD) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 322'. DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWFO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May, 19 83.

Stella Sewell

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: June 24, 1984

520-83

MAY 20 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Frontier Oil Company LEASE Bartholomew SEC. 11 TWP. 6S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Shale & post rock		-0-	282	Anhydrite	(Could not pick)
Shale & Sand		282	1450	Tarkio	2683 (- 819)
Shale & red bed		1450	1957	Howard	2846 (- 982)
Shale		1957	2157	Topeka	2879 (-1015)
Shale & Lime		2157	2997	Heebner	3087 (-1223)
Lime		2997	3617	Toronto	3116 (-1252)
Chirt		3617	3650	Lansing-KC	3134 (-1270)
RTD		3650.		Base of KC	3342 (-1478)
				Cherty Cong.	3465 (-1601)
				Arbuckle	3582 (-1718)
				RTD	3650 (-1786)
DST 1, 60-30-30-30. Rec. 90'WM. IF 120-120. FF 131-131. ISIP 566. FSIP 556.		3124	3220		
DST 2, 60-30-60-30. Rec. 285'MSW. IF 131-207. FF 229-272. ISIP 1178. FSIP 1146.		3220	3350		
Plugged 5-6-83.					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24lb.	329'	Common	185	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio bbls. CFPB
			Perforations