

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9747
name Universal Resources
address 1125 17th St.
City/State/Zip Denver, CO 80202

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Copeland Landes
Phone 262-0351

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/4/84 8/8/84 8/8/84
Spud Date Date Reached TD Completion Date

3615'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254.03' @ 262' feet

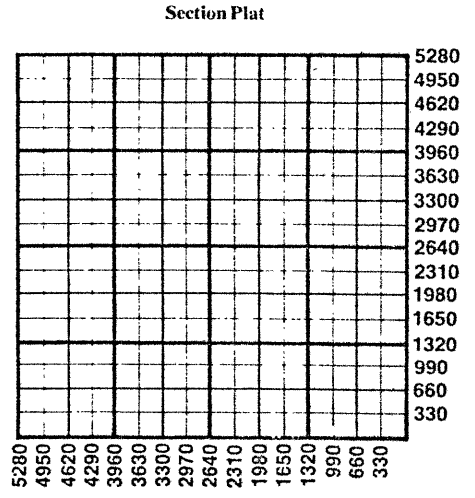
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 262 feet depth to surface w/ 180 SX cmt

API NO. 15-163-22,446-00-00
County Rooks
NW NW SW Sec 7 Twp 6S Rge 18
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name ANDREWS Well# 1-7
Field Name Wildcat
Producing Formation None
Elevation: Ground 1991' KB 1996'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water 2970 Ft North From Southeast Corner and 2310 Ft West From Southeast Corner (Stream, Pond etc.) Sec 7 Twp 6S Rge 18 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam
Title Division Operations Manager Date 9/12/84

Subscribed and sworn to before me this 12th day of September 19 84
Notary Public Ramona A. Snyder
Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2 Twp 6 Rge 18

Operator Name Universal Resources Lease Name ANDREWS Well# 1-7 SEC 7 TWP. 6S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1; 3257-3299', 15-30-15-30. Well dead in 5 min.
 Rec 5' DM. IHP 1695, IFP 21-31, ISIP 711,
 FFP 15-31, FSIP 617, FHP 1674, BHT 108° f.

Name	Top	Bottom
TOPEKA	2986'	3190'
HEEBNER	3190'	3233'
LANSING KANSAS CITY	3233'	3454'
ARBUCKLE	3562'	

DST #2; 3297-3335', 30-60-60-120. Recovered 200' MW.
 Cl 51,000 ppm, filtrate 3000 ppm. IHP 1705,
 IFP 42-53, ISIP 1181, FFP 106-138, FSIP
 1160, FHP 1674, BHT 110° f.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/8"	8 5/8"	20#	262'	Common	180	2% gel, 3% c.c.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

	NA		
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TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbbs	MCF	Bbbs	CFPB	
NA					

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled