

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-163-22,208-00-00

ADDRESS 830 Denver Club Building COUNTY Rooks

Denver, Colorado 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Dennis Ryan PROD. FORMATION \_\_\_\_\_  
PHONE (316) 792-3571 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Andrews, S.

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE SW

DRILLING Allen Drilling Company 1980 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from West Line of

ADDRESS Box 1389 the SW (Qtr.) SEC 5 TWP 6 RGE 18 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3545' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 11-17-83 DATE COMPLETED 11-23-83 PLG. \_\_\_\_\_

ELEV: GR 1890' DF 1892' KB 1895' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 202' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

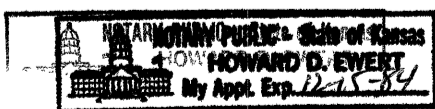
A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M. Ryan  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16<sup>th</sup> day of December, 1983.



Howard D. Ewert  
(NOTARY PUBLIC) RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-15-84

12-19-83 DEC 19 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO  
 OPERATOR Ladd Petroleum Corp. LEASE NAME Andrews, S. SEC 5 TWP 6 RGE 18 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.  DST #2 3018-3064' Topeka; 30-60-60 Straddle Test FP 59-89, 99-99 SIP N/A, 1174 HP 1537, 1527 BHT 100' Rec: 145' mud (no show of oil)  DST #1 3237-3280'; 30-60-60-60 FP 0-54, 54-90 SIP 1219-1201 HP 1597-1615 BHT 100° Rec: 196' fluid (10% wtr, 90% mud, no oil)			Anhydrite	1436 (+459)
			Topeka	2888 (-993)
			Heebner	3092 (-1197)
			Toronto	3116 (-1221)
			Lansing	3134 (-1239)
			B/KC	3357 (-1462)
			Arbuckle	3425 (-1530)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	209'	60/40 Poz	140 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%	bbbls.

Perforations