

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6725 EXPIRATION DATE 6-30-84
OPERATOR Eric Waddell Company API NO. 15-163-22,121 -00-00
ADDRESS Box 349 Natoma, Kansas 67651 COUNTY Rooks FIELD
** CONTACT PERSON Eric Waddell PHONE 913 885-4497 PROD. FORMATION
PURCHASER LEASE R. Sanders
ADDRESS WELL NO. A-1
WELL LOCATION NE SE NE
DRILLING CONTRACTOR Lawbanco Drilling, Inc. 660 Ft. from South Line and
ADDRESS Box 289 Natoma, Kansas 67651 330 Ft. from East Line of
the NE (Qtr.) SEC 32 TWP 6 RGE 18 W

PLUGGING CONTRACTOR Lawbanco Drilling, Inc.
ADDRESS Box 289 Natoma, Kansas 67651
TOTAL DEPTH 3560 PBTD
SPUD DATE 8-16-83 DATE COMPLETED 8-22-83
ELEV: GR 1965 DF 1968 KB 1970
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

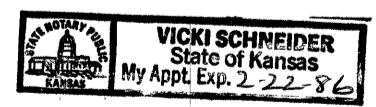
Amount of surface pipe set and cemented 207' of 8 5/8" Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.L. Finnesy, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September, 19 83.



Vicki Schneider (NOTARY PUBLIC) Vicki Schneider

MY COMMISSION EXPIRES: 2-22-86

** The person who can be reached by phone regarding any questions concerning this information.

Rec'd 9-8-83

SIDE TWO

OPERATOR Eric Waddell Co.

LEASE R. Sanders

ACO-1 WELL HISTORY
SEC. 32 TWP, 6 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 208 Clay, sand and shale			Topeka	2957
208 to 487 Sand and shale			Heebner	3160
487 to 1495 Sand and shale			Toronto	3183
1495 to 1520 Anhydrite			Lansing KC	3200
1520 to 1638 Sand and shale			Base of KC	3428
1638 to 1953 Sand and shale			Arbuckle	3522
1953 to 2448 Shale and lime			RTD	3560
2448 to 2877 Shale and lime				
2877 to 3267 Lime and shale				
3267 to 3560 Shale and lime				
no drill. stems tests or log				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	207	common	130	quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Perforations

RECEIVED
STATE CORPORATION COMMISSION

SEP - 8 1983
CFPB

CONSERVATION DIVISION
Wichita, Kansas

9-8-83