

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-21,804 -00-00

ADDRESS P.O. Box 18407 COUNTY Rooks

FIELD WC

** CONTACT PERSON Gloria DeJesus PROD. FORMATION PHONE (316) 685-1441

PURCHASER LEASE EADES

ADDRESS WELL NO. 1

WELL LOCATION SW SW NE

DRILLING Thunderbird Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of

ADDRESS Same the NE (Qtr.) SEC 31 TWP 6S RGE 18W.

PLUGGING Thunderbird Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS Same

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3603 PBT

SPUD DATE 10/6 DATE COMPLETED 10/15

ELEV: GR 1988 DF KB 1993

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~AKK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		31	

Amount of surface pipe set and cemented 371' w/225 sxdv Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger

that: _____, being of lawful age, hereby certifies

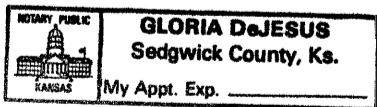
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Burke Krueger (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 1982.

19 82



Gloria DeJesus (Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED
NOV 10 1982
CONSERVATION DIVISION
Wichita, Kansas
11-10-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Thunderbird Drilling, Inc. LEASE EADES

SEC. 31 TWP. 6S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 3004-3050/30-45-30-44, rec. 185' BHP 1102-1051#	mw, FP	79-137#		
DST #2, (misrun)				
DST #3, 3104-3170/30-45-30-45, rec. 130' spks, FP 50-94#, BHP 413-376#	wm w/few oil			
DST #4, 3232-3277/30-45-30-45, rec. 650' 355-369#, BHP 1152-972#	wtry mud, FP			
DST #5, 3286-3333/30-45-30-45, rec. 75' BHP 1116-957#	osm, FP	50-72#		
DST #6, 3342-3430/30-45-30-45, rec. 20' BHP 1058-1130#	mud, FP	57-72#		
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	371		
Shale	371	720		
Shale & Sand stks	720	1031		
Sand	1031	1239		
Shale & Red bed	1239	1435		
Shale & Sand	1435	1529		
Anhydrite	1529	1562		
Shale & Sand strks	1462	1790		
Shale	1790	2180		
Shale & Lime	2180	2735		
Lime	2735	3603		
R:T.D.	3603			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8"	12 3/4	24#	371'	com	225	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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