

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6280
name H.K. & W. Oil
address P.O. Box 1851
City/State/Zip SALINA, KANS. 67401

Operator Contact Person Dick Heiber
Phone 913.827.5914

Contractor: license # 5929
name Duke Drilling Co. Inc.

Wellsite Geologist Mike Bair
Phone 913.483.3571

PURCHASER Clear Creek
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-24-84 5-29-84 6-23-84
Spud Date Date Reached TD Completion Date

3700 3527
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 931 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1618 F.O. Tool feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22391 -00-00

County Rooks

NW NW NE Sec 29 Twp 6 Rge 18 East West

330 Ft North from Southeast Corner of Section
2440 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

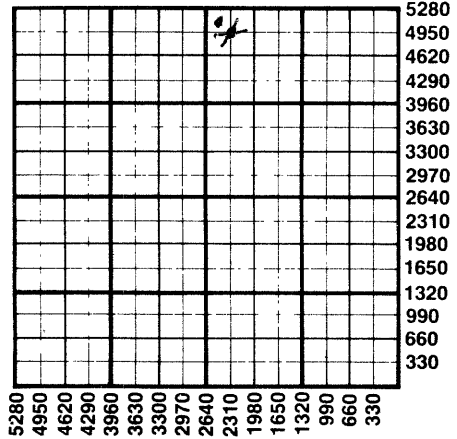
Lease Name Bigge B Well# 1

Field Name (New Field) ROCKPORT SO.

Producing Formation Taranta

Elevation: Ground KB 2090

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Baxter Water Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. E. Heiber

Title Partner Date 8-13-84

Subscribed and sworn to before me this 13 day of August 19 84

Notary Public Rita C. Jordan
Date Commission Expires Jan 2, 1986

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1984
8-15-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 29 Twp. 6 Rge. 18W

SIDE TWO

Operator Name H.K. + W. oil Lease Name Bigge. B. Well# 1. SEC 29. TWP. 6. RGE. 18. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1616	1648
Topeka	3076	
Heebner	3281	
Toronto	3304	
Kc	3321	
BKc	3549	
ARB	3646	
RTD	3700	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24 #	931'	50/50 ^{lite} portland	200	2% gel 3% cc
Production	7 7/8	5 1/2	14 #	3557.60	EA-2	165	20 bbls salt flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3411 - 14	250 Gal MCA 7 1/2 %	
4	3371 - 7.5	250 " " " "	
1	3327 - 3.0	500 " MCA 15 %	
1	3311 - 1.3	2000 " Gel 15 %	
2	3312 - 1.7	200 " MCA 15 %	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at			
2 1/2	3320				

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
6-25-84					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
8	34 Bbls	0 MCF	8 3/4 Bbls	CFPB	36

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled

STATE OF KANSAS
 DEPARTMENT OF REVENUE
 OIL AND GAS DIVISION