

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9747  
name Universal Resources Corporation  
address 1800 Denver National Bank Plaza  
1125 Seventeenth St.  
City/State/Zip Denver, CO 80202

Operator Contact Person David Putnam  
Phone (303) 296-8091

Contractor: license # 5143  
name Buffalo Drilling Co., Inc.

Wellsite Geologist J. Copeland Landes  
Phone (316) 262-0351

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-29-84 12-4-84 12-4-84  
Spud Date Date Reached TD Completion Date

3640' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 247' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 247' feet depth to surface w/ 265' SX cmt

API NO. 15 - 163-22573 -00-00

County Rooks

NW, NW, NW Sec. 26 Twp. 6S Rge. 18

4950 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

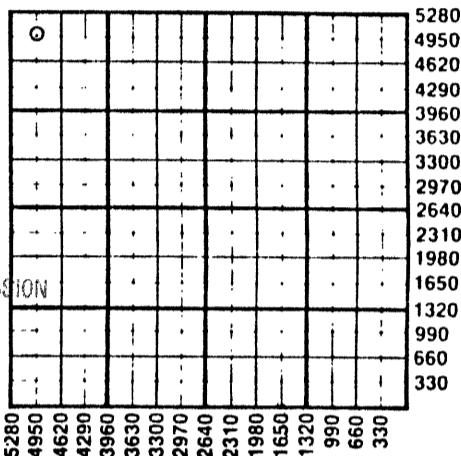
Lease Name Sander Well# 1-26

Field Name Wildcat

Producing Formation

Elevation: Ground 1955' KB 1960

Section Plat



12-26-84

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 26 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 2400 Ft North From Southeast Corner and  
2850 Ft. West From Southeast Corner of  
Sec 21 Twp 6S Rge 18  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam  
Title Division Operations Manager Date 12/20/84

Subscribed and sworn to before me this 20th day of December 19 84

Notary Public Ramona L. Snyder  
Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 26 Twp. 6S Rge. 18 Sec. 21

Operator Name Universal Resources Corporation Lease Name Sander Well# 1-26 SEC. 26 TWP. 6S RGE. 18  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
ANHYDRITE	1465	( +495)
TOPEKA	2950	( -990)
HEEBNER	3160	(-1200)
TORONTO	3186	(-1226)
KANSAS CITY	3205	(-1245)
BASE KANSAS CITY	3432	(-1472)
REWORKED ARBUCKLE	3585	(-1625)
ARBUCKLE	3610	(-1650)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	.24#	247'	Common	265 sx.	3% cc. 2% ge

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)	
<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled		