

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-21,311 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Petroleum Management, Inc. KCC LICENSE # 5242
(owner/company name) (operator's)

ADDRESS 14201 East Central CITY Wichita

STATE KS ZIP CODE 67230 CONTACT PHONE # () 316/733-5600

LEASE MCCLURG WELL# 3 SEC. 6 T. 6 R. 20 (East/West)

SW - SW - NE - SPOT LOCATION/QQQQ COUNTY Rooks

2970 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 238' CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 3486' CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: BP 3226: 3462-66'; 3310-15'; 3226'; 3207-12'

ELEVATION 2085/2090 T.D. 3487 PBDT 3476 ANHYDRITE DEPTH 1558
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Perf where necessary and plug down casing and surface
with required cement.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____

If not explain why? Kansas Driller's Log attached.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Keener PHONE# () 913/434-2042

ADDRESS P. O. Box H City/State Plainville, KS 67663

PLUGGING CONTRACTOR Petroleum Management, Inc. KCC LICENSE # 5242
(company name) (contractor's)

ADDRESS 14201 E. Central, Wichita, KS 67230 PHONE # (STATE) 316/733-5600

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/13/94 AUTHORIZED OPERATOR/AGENT: _____

(signature) R. D. Reber

6/95

6/95

10-14-94

OCT 14 1994

CONSERVATION DIVISION
STATE CORPORATION COMMISSION

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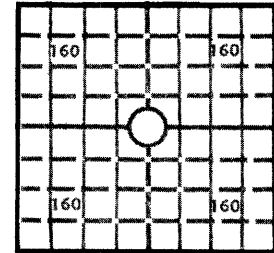
KANSAS.

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 163 County — 21,311 Number

S. 6 T. 6S R. 20W E W Loc. 550' FWL 330' FSL NE/4 County Rooks

Operator: Petroleum Management, Inc. Address: 400 North Woodlawn, Suite 201, Wichita, Kansas 67208 Well No. 3 Lease Name McClurg Footage Location: feet from (N) (S) line feet from (E) (W) line Principal Contractor: Red Tiger Drilling Company Geologist: R. D. Reber, Jr. Spud Date: 7/2/81 Date Completed: 7/8/81 Total Depth: 3,487' P.B.T.D. Directional Deviation Oil and/or Gas Purchaser



Locate well correctly Elev.: Gr. 2,085' DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and Production data.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and TUBING RECORD. LINER RECORD columns: Top, ft., Bottom, ft., Sacks cement. TUBING RECORD columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table for ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD. Columns: Amount and kind of material used (10-14-94), Depth interval treated. Includes date stamp: OCT 14 1994 and CONSERVATION DIVISION WICHITA, KANSAS.

INITIAL PRODUCTION

Table for INITIAL PRODUCTION. Columns: Date of first production, Producing method, RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water, Gas-oil ratio), Disposition of gas, Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator **Petroleum Management, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **3** Lease Name **McClurg**

S **6** T **6S** R **20W**^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Shale	0	355		
Shale w/Sand	355	795		
Shale	795	1115		
Sand	1115	1290		
Red Bed & Shale	1290	1560		
Anhydrite	1560	1589		
Shale	1589	1610		
Shale & Red Bed	1610	1990		
Shale	1990	2745		
Shale & Lime	2745	3235		
Lime	3235	3487		
RTD		3487		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="border-bottom: 1px solid black; margin-bottom: 5px; text-align: right;">Signature</div> <div style="border-bottom: 1px solid black; margin-bottom: 5px; text-align: right;">Title</div> <div style="border-bottom: 1px solid black; text-align: right;">Date</div>
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Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 19, 1994

Petroleum Management Inc
14201 E Central
Wichita KS 67230

McClurg #3
API 15-163-21,311
2970 FSL 2310 FWL
Sec. 06-06S-20W
Rooks County

Dear Don Keener,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200