

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-21,184-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Petroleum Management, Inc. KCC LICENSE # 5242  
(owner/company name) (operator's)

ADDRESS 14201 East Central CITY Wichita

STATE Kansas ZIP CODE 67230 CONTACT PHONE # ( ) 316/733-5600

LEASE WALLGREN "A" WELL# 1 SEC. 6 T. 6 R. 20 (East/West)

SE - NE - SW - SPOT LOCATION/QQQQ COUNTY Rooks

1650 990 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2970 330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 223 CEMENTED WITH 100 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 3484 CEMENTED WITH 160 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3242-48'; 3226-30'; 3310-14'; 3328-30'; 3385-89';  
RP 3250' & 3430'

ELEVATION 2098/2103 T.D. 3485 PBDT 3250 ANHYDRITE DEPTH 1593'  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Perf where necessary and plug down casing and  
surface with required amount of cement.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? \_\_\_\_\_

If not explain why? Kansas Drillers Log attached.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Keener PHONE # 913/434-2042

ADDRESS P. O. Box H city Plainville, KS 67663

PLUGGING CONTRACTOR Petroleum Management, Inc. KCC LICENSE # 5242  
(company name) (contractor's)

ADDRESS 14201 E. Central, Wichita, KS 67230 PHONE # ( ) 316/733-5600

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/13/94 AUTHORIZED OPERATOR/AGENT: R. D. Reber  
(signature) R. D. Reber

9/95

9/95

9

**KANSAS DRILLERS LOG**

S. 6 T. 6 R. 20 <sup>X</sup><sub>W</sub>

API No. 15 — 163 — 21,184 -00-00  
 County Number

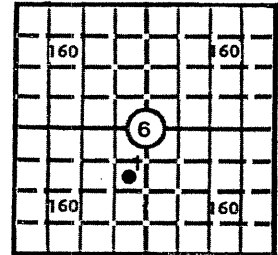
Loc. C SE NE SW

Operator  
Petroleum Management, Inc.

County Rooks

640 Acres  
 N

Address  
400 N. Woodlawn, Suite 201, Wichita, KS 67208



Well No. #1 Lease Name Wallgren

Footage Location 1650 S 2970 E  
990 feet from (N)  line 330 feet from (E)  line

Principal Contractor Pioneer Drilling Co. Geologist W. C. Petersen

Spud Date 12/20/80 Total Depth 3488' P.B.T.D. 3250'

Elev.: Gr. 26

Date Completed 12/28/80 Oil Purchaser Cities Service Company

DF 2101' KB 2103'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	28#	220.92'	Common	100	2% gel 3% cc
Prod. Casing	7 7/8"	4 1/2"	9.5#	3484'	Hal-lite & Thixotropic	35 125	-----

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3226-30'
					3310-14'
					3328-30'
					3385-89'

**TUBING RECORD**

Size	Setting depth	Packer set at			
2"	3245'	-----			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1250 15% NE 250 MCA	3310-14' 3328-30'
250 MCA 750 15% NE	3385-89'

RECEIVED  
 STATE CORPORATION COMMISSION

INITIAL PRODUCTION NOV 14 1994 10-14-94

Date of first production 2/14/81 Producing method (flowing, pumping, gas lift, etc.) Pumping  
 CONSERVATION DIVISION WICHITA, KANSAS

RATE OF PRODUCTION PER 24 HOURS  
 Oil 27.19 bbls. Gas ----- MCF Water .55 bbls. Gas-oil ratio ----- CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s) 3226-30

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator, Petroleum Management, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
Oil

Well No. 1 Lease Name Wallgren

S 6 T 6 R 20 W

**WELL LOG**


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & clay	0	929	Topeka	3000 - 897
Shale & Sand	929	1300	Oread	3152 - 1049
Shale & Sand	1300	1593	Heebner	3204 - 1101
Anhydrite	1593	1622	Toronto	3225 - 1122
	1622	1850	Lansing-KC	3242 - 1139
Shale & Sand	1850	1870	Base KC	3434 - 1331
Shale & Sand	1870	2081	Marmaton	3472 - 1369
Shale & Sand	2081	2120	RTD	3485 - 1382
Shales	2120	2480		
Shales	2480	2592		
Shales	2592	2622		
Shales	2622	2661		
Shale & Lime	2661	2711		
Shale & Lime	2711	2841		
Shale & Lime	2841	2942		
Lime & Shale	2942	3134		
Lime & Shale	3134	3207		
Lime & Shale	3207	3233		
Lime & Shale	3233	3354		
Lime & Shale	3354	3485		
Lime & Shale	3485	3485		
	RTD	3485		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RECEIVED  
  
 Signature

CONSERVATION Vice President  
 WICHITA KANSAS Title

8-17-81  
 Date



## Kansas Corporation Commission

Joan Finney, Governor   Susan M. Seltsam, Chair   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 19, 1994

Petroleum Management Inc  
14201 E Central  
Wichita KS 67230

Wallgren "A" #1  
API 15-163-21,184-0000  
~~990 FNL-330 FEL~~  
Sec. 06-06S-20W  
Rooks County

Dear Don Keener,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200