## SCANNED

RECEIVED

For KCC Use:	4.25-04
Effective Date	:
District #	
SGA2 TI	es V No

KANSAS CORPORATION COMMISSION APR 1 9 2004
OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: 4.25-04 KANSAS CORPOR	TENT TO DRILL CC WICHTA Form must be Typed Form must be Signed All blanks must be Filled
District # NOTICE OF IN	TENT TO DRILL &CC WICE Form must be Signed
SGA? Yes No NOTICE OF IN	All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
•	
Expected Spud Date 5 16 2004	Spot X East
month / day year	C SW NW Sec. 13 Twp. 16 S. R. 24 West
20004	1980 feet from XN / S Line of Section
OPERATOR: License# 32294	feet fromE / X W Line of Section
Name: Osborn Energy, L.L.C.	Is SECTION X Regularirregular?
Address: 24850 Farley	
City/State/Zip: Bucyrus, Kansas 66013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Allee	County: Miami
913-533-9900 /	Lease Name: Someday Well #: 5-13-16-24
Phone: 313-333-3300	Field Name: Louisburg Paola-Rantow
SONTRACTOR: License# 5885	Is this a Prorated / Spaced Field? X Yes No
CONTRACTOR: License# 5885  Susie Glaze dba Glaze Drilling Co.	Target Information(s): Cherokee
Name:	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary.
	Ground Surface Elevation: 961 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 240
Other	
	Length of Conductor Pipe required: None RECEIVED
If OWWO: old well information as follows:	Length of Surface Pipe Plantied to be set.
Operator:	Projected Total Depth: Cherokee FEB 0.7 2005  Formation at Total Depth: Cherokee
Well Name:	Projected Total Depth: 750  Formation at Total Depth: Cherokee FEB 0 7 2005
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes X No	Formation at Total Depth: Cherokee  Water Source for Drilling Operations:  Well Farm Pond Other X KCC WICHITA
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
	Ves X No
KCC DKT #:	
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
The undersigned nereby affirms that the drilling, completion and eventual p	logging of this work will comply much more on the quantities
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	•
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
3 The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.
4. If the well is dry hole, an agreement between the operator and the c	listrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	iged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
X 3	
Date: 4/16/04 Signature of Operator or Agent: 2	Title:
	Remember to:
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY /2 / - 27837.00.00	- File Completion Form ACO-1 within 120 days of spud date;
AFI # 13 *	- File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Conductor pipe required	- Notify appropriate district office 45 hours phot to workover of re-entry.  - Submit plugging report (CP-4) after plugging is completed;
	- Obtain written approval before disposing or injecting salt water.
Approved by: 20-04	
This authorization expires: 10 - 20 - 04	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	
,	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent: