SCANNED

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Effective Date: 7-25-07 OIL & GAS COI	VSERVATION DIVISION ADD 1 9 2004 December 2002
SGA? Yes No Must be approved by KCC fi	NTENT TO DRILL Ve (5) days prior to commencing well. WICHITAII blanks must be Filled
Expected Spud Date 05 17 2004 month day year	Spot
OPERATOR: License# 32294 / Name: Osborn Energy, L.L.C.	1980 feet from X N / S Line of Section 1980 feet from X E / W Line of Section Is SECTION X RegularIrregular?
Address: 24850 Farley City/State/Zin: Bucyrus, Kansas 66013	- · · · · · · · · · · · · · · · · · · ·
City/State/Zip: Bucyrus, Karisas 66013 Contact Person: Steve Allee	(Note: Locate well on the Section Plat on reverse side) County: Miami
Phone: 913-533-9900	Lease Name: Truman Investors, LLC Well #: 7-8-16-25
	Field Name: Louisburg
CONTRACTOR: License# 5885 Susie Glaze dba Glaze Drilling Co.	Is this a Prorated / Spaced Field?
Name: Ousic Glaze dba Glaze Drilling Co.	Target Information(s): Cherokee
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1067 feet MSL
X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 140 +
Seismic;# of Holes Other	Depth to bottom of usable water: 280 +
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None RECEIVED
Well Name:	Projected Total Depth:
Original Completion Date:Original Total Depth:	Polimation at rotal Deptil.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other X KCC WICH
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFI	FIDAVIT
Fhe undersigned hereby affirms that the drilling, completion and eventual p	
t is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.
vale: Signature of Operator or Agent:	Title:
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - $\frac{121-27833\cdot00\cdot00}{NONE}$ Conductor pipe required $\frac{NONE}{20}$ feet Minimum surface pipe required $\frac{20}{40000000000000000000000000000000000$	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 10-20-04 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:
	Date: 2/01/05 VI
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202