KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date:

SGA? Yes No

District #

5-2-04

SCANNED

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

J	Porm C-1
	December 2002
	Form must be Typed
	Form must be Signed
ΑII	blanks must be Filled

made so approved syrke o m	
Expected Spud Date	Spot X East
month day year	E/2 NE SE Sec. 27 Twp. 16 S. R. 25 West
OPERATOR: License# 32294	1980 feet from N / X S Line of Section
Ochorn Energy I.I.C	
24850 Farloy	Is SECTION X RegularIrregular?
City/State/Zip: Bucyrus, Kansas 66013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Allee	Cauntur Miami
Phone: 913-533-9900	Lease Name: Gardner Well #: 9-27-16-25
	Field Name: Louisburg
CONTRACTOR: License# 5885  Name: Susie Glaze dba Glaze Drilling Co.	Is this a Prorated / Spaced Field?
Name: Susie Glaze dba Glaze Drilling Co.	Target Information(s): Marmaton
Mall Class. Time Equipment	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1004 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
CWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120+/-
Seismic;# of Holes Other	Depth to bottom of usable water: 220+/-
Other	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 700
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )
KCC DKT #:	Will Cores be taken?
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AFF	If Yes, proposed zone: RECEIVED FIDAVIT FEB 0.7 2005
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