STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

20794

| wells drilled since 1967; if no API# was issued, indicate spud or completion da | 7. I |
|---|-----------------|
| WELL OPERATOR BRG Petroleum KCC LICENSE # 30157 (owner/company name) (operator' | 2 /6 |
| ADDRESS 7134 S. Yale (Owner/Company Name) CITY Tulsa | н / |
| STATE Oklahoma ZIP CODE 74136 CONTACT PHONE # (918) 496-2626 | |
| LEASE Hallock WELL# 1-31 SEC. 31 T. 32S R 28W (East/ | West) |
| NW - SW spot Location/0000 county Meade | - |
| 2310 FEET (in exact footage) FROM S'N (circle one) LINE OF SECTION (NOT Lease | Line) |
| 4290 FEET (in exact footage) FROM (circle one) LINE OF SECTION (NOT Lease | Line) |
| Check One: OIL WELL GAS WELL X DAA SWD/ENER WELL DOCKETH | |
| CONDUCTOR CASING SIZE SET AT CEMENTED WITH | SACKS |
| SURFACE CASING SIZE 8 5/8 SET AT 1470 CEMENTED WITH 550 | SACKS |
| PRODUCTION CASING SIZE 4 1/2 SET AT 5725 CEMENTED WITH 250 | SACKS |
| LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5572-5582 | |
| ELEVATION 2527 T.D. 5725 PBTD ANHYDRITE DEPTH (Stone Corral Formation | n) |
| CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE | |
| PROPOSED METHOD OF PLUGGING displace hole with 9.5# mud, set CIBP 50 foot above per | |
| 20 foot cement on top, cut and pull casing, run tubing to 1570 feet, pump 75 sac | |
| tag and 20 sacks 60-to surface, weld on steel ID plate | , |
| (If additional space is needed attach separate page) | |
| IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? | |
| If not explain why? | |
| PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. | THE |
| LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATION | ONG · |
| H&K Plugging & Salvage PHONE# (80% 665-2550 | 511 (3). |
| ADDRESS P.O. Box 2742 City/State Pampa, Texas 79066-2742 | |
| PLUGGING CONTRACTOR H&K Plugging & Salvage | b |
| ADDRESS P.O. Box 2742 Pampa, Texas 79066 PHONE # (806) 665-2550 | |
| PROPOSED DATE AND HOUR OF PLUGGING (If Known?) | - |
| | |
| DATE: 1-3-05 AUTHORIZED OPERATOR/AGENT: Lenn Cel | ENT |
| (Bignature) RECEIVED |) — |

FEB 0 7 2005 KCC WICHITA

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BRG Petroleum Corporation 7134 S. Yale STE 600 Tulsa, OK 74136

February 08, 2005

Re: HALLOCK #1-31

API 15-119-20794-00-00

NWSW 31-32S-28W, 2310 FSL 4290 FEL

MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888