Renewal

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 193 - 20397 - 00 - 00 indicate original spud or completion date 3/15/8			6/
Well Operator: Terrol Energy, Inc.		KCC License #: 4335	
	Owner / Company Name)	ROO Literise #	(Operator's)
Colorado	Zip Code: 80533	(303) 77	2 - 7819
Lease: Keller	Well #: 1-19	Sec. 19 Twp. 9S S	2232
- N/2 - SW - SW	_ Spot Location / QQQQ Co	KCC-2-LO-US-SKA	- "Per RBPM5 + Previ
990 Feet (in exact footage) From	North / ✓ South (from ne	arest outside section corner) Line of Secti	on (Not Lease Line)
4620 Feet (in exact footage) From	(-m)	arest outside section corner) Line of Secti	
Check One: V Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sack
Surface Casing Size: 85/8	Set at: <u>347</u>	Cemented with: 200	Sack
Production Casing Size: 51/2	Set at: 4710	Cemented with: 595	Sack
List (ALL) Perforations and Bridgeplug Sets: 46	03-4650 4477-80	4612.15 462	7-29
44 Elevation: 3104/3109([]GL/[]KB.) T.D.: 5	70-4512 Kcc-2-8- 797 PBTD: 4675	Anhydrite Depth: 1748 (Stone	e Corral Formation)
44 Elevation: 31043109([GL/[K.B.)] T.D.: 5 Condition of Well: Good Poo	70-4512 Kcc-2-8-	Anhydrite Depth: 1748	e Corral Formation) Poz 10% Gel and 800# Hulls.
Elevation: 3104/3/09([G.L./[K.B.] T.D.: 5] Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pa	70-4512 KCC-2-8- / 97 PBTD: 4675 or V Casing Leak ge if additional space is needed): Put	Anhydrite Depth: 1748 (Stone Type down casing with 310 Sxs 60/40	Poz 10% Gel and 800# Hulls. RECEIVED
Elevation: 31043109([G.L./[K.B.] T.D.: 5] Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa	70-4512 KCC-2-8- / 97 PBTD: 4675 or V Casing Leak ge if additional space is needed): Put	Anhydrite Depth: 1748 Stone (Stone Graph of the Control of the	e Corral Formation) Poz 10% Gel and 800# Hulls.
Elevation: 3104/3109([G.L./[K.B.)] T.D.: 5	70-4512 KCC-2-8- / 97 PBTD: 4675 or V Casing Leak ge if additional space is needed): Put	Anhydrite Depth: 1748 (Stone Type down casing with 310 Sxs 60/40	Poz 10% Gel and 800# Hulls. RECEIVED
Elevation: 31043109(G.L. / K.B.) T.D.: 5 Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa	70-4512 KCC-2-8- 7-97 PBTD: 4675 T	Anhydrite Depth: 1748 Store Grant Anhydrite Depth: 1748 (Store Grant Anhydrite De	Poz 10% Gel and 800# Hulls. RECEIVED FEB 0 7 2005 KCC WICHITA Corporation Commission.
Elevation: 31043109(JG.L / JK.B.) T.D.: 5 Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa	70-4512 KCC-2-8- 797 PBTD: 4675 or V Casing Leak ge if additional space is needed): Pull 12 Yes V No Is ACO-1 file 13 e with K.S.A. 55-101 et. seg. and the seg. and the seg.	Anhydrite Depth: 1748 Gione Junk in Hole mp down casing with 310 Sxs 60/40 ed? Yes No me Rules and Regulations of the State ons: Mike Kearns Phone: (785) 662 - 3	POZ 10% Gel and 800# Hulls. RECEIVED FEB 0 7 2005 KCC WICHITA Corporation Commission.
Elevation: 31043 109([O.L./ [O.K.B.)] T.D.: 5 Condition of Well: Good Pool Proposed Method of Plugging (attach a separate parties with Log attached to this application as required from the explain why? Sent in with ACO. Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: 702 W. Rd.	70-4512 KCC-2-8-7-797 PBTD: 4675 or V Casing Leak Pullinge if additional space is needed): Pulling if additional space is needed if additional space is needed.	Anhydrite Depth: 1748 Store Anhydrite Depth: 1748 Gione Junk in Hole mp down casing with 310 Sxs 60/40 ed? Yes No me Rules and Regulations of the State ons: Mike Kearns Phone: (785) 662 - 3 City / State: Zurich, KS. 676	POZ 10% Gel and 800# Hulls. RECEIVED FEB 0 7 2005 KCC WICHITA Corporation Commission.
Elevation: 31043 109([G.L / [K.B.) T.D.: 5] Condition of Well: Good Pool Proposed Method of Plugging (attach a separate parties of the separate pa	70-4512 KCC-2-8- / 97 PBTD: 4675 or V Casing Leak	Anhydrite Depth: 1748 Anhydrite Depth: 1748 Giorn Junk in Hole mp down casing with 310 Sxs 60/40 ed? Yes No ne Rules and Regulations of the State ons: Mike Kearns Phone: (785) 662 - 3 City / State: Zurich, KS. 676 KCC License #: 3238	POZ 10% Gel and 800# Hulls. RECEIVED FEB 0 7 2005 KCC WICHITA Corporation Commission.
Elevation: 31043109([G.L./[K.B.]] T.D.: 5 Condition of Well: Good Pool Proposed Method of Plugging (attach a separate pa Is Well Log attached to this application as required If not explain why? Sent in with ACO. Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: 702 W. Rd. Plugging Contractor: Swift Services	70-4512 KCC-2-8-7-7-97 PBTD: 4675 or V Casing Leak Pullinge if additional space is needed): Pullinge if additional space is needed if additional space is need	Anhydrite Depth: 1748 Stone Grant Prescription Anhydrite Depth: 1748 (Stone (Ston	Poz 10% Gel and 800# Hulls. RECEIVED FEB 0 7 2005 KCC WICHITA Corporation Commission. 3208 63

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Terrol Energy, Inc. PO Box 246 Hygiene, CO 80533

February 08, 2005

Re: KELLER #1-19

API 15-193-20397-00-00

N2SWSW 19-9S-32W, 990 FSL 4620 FEL

THOMAS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550