

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-095-01635-00-02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 7/15/41 comp.

Well Operator: Gemini Oil Company KCC License #: 6969 6/05
(Owner/Company Name) (Operator's)

Address: 427 S. Boston, #320 City: Tulsa

State: OK Zip Code: 74103 Contact Phone: (918) 582-3935

Lease: Miles "A" Well #: 5 Sec. 30 Twp. 27 S. R. 10 East West

NW NW NE Spot Location / QQQQ County: Kingman

4950 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: FEB 14 2005

RECEIVED

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 12.5" Set at: 317 Cemented with: 225 Sacks

Production Casing Size: 7.00" Set at: 3390 Cemented with: 385 Sacks

List (ALL) Perforations and Bridgeplug Sets: Tarkio 2502-2530'

Elevation: 1693 (G.L. / K.B.) T.D.: 4220 PBTD: 2600 Anhydrite Depth: unknown

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): 50' cement plug above Tarkio (2500), 50' cement plug @ 250', 50' cement plug below surface

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? well completed in 1941 - no ACO-1 available, Kansas Geological Society completion report attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jack Luthi

Address: 1001 N. Main Phone: (620) 532-3593

City / State: Kingman, KS 67068

Plugging Contractor: Pratt Well Service KCC License #: 5893 6/05

Address: P.O. Box 847 Pratt, KS 67124 Phone: (620) 672-5901

Proposed Date and Hour of Plugging (if known?): as soon as rig and supervisor available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/8/05 Authorized Operator / Agent: Steve A. Geddie SA Geddie
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

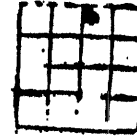
SKELLY OIL COMPANY.
 F. E. Miles No. 5

SEC. 30 T. 27 R. 10W
 NWc NE

DEEPENING RECORD

Total Depth. 4220'
 Conn. 5-9-34 Comp. 6-28-34
 Shot or Treated.
 Contractor. Southern and Thurmond,
 Issued. 11-29-41

County. Kingman.



CASING.

12 1/2" 317' 7" 3390'

Elevation.

Production, Potential flow
 250 B. 24 hours.

Figures Indicate Bottom of Formations.

surface sand	70	lime	3060
sand shells	135	shale	3085
sand shells lime bed	210	lime	3125
sand rock	280	lime and shale	3150
sand rock shells	330	shale	3170
sand rock shale and shells	545	lime	3175
shale shells	932	lime	3220
salt and shells	1174	lime and shale	3240
salt	1274	shale	3255
shale and shells	1555	lime broken	3285
lime	1600	lime and shale	3335
shale and shells	1735	chert and lime	3350
shale and broken lime	1810	lime	3380
lime and shale	2060	3380 equals 3382	
shale and shells	2185	Cable.	
lime and shale	2365	coring	3398
lime	2410	lime	3428
lime and shale	2475	lime 1st oil	3435
shale and shells	2540	lime	3440
lime	2580	Run measuring line	3462
lime shells and shale	2635	lime	3472 1/2 TD
lime	2675		
shale and shells	2725		
lime shale	2805		
shale and shells	2875		
shale	2945		
shale and lime	2975		
shale and shells	3000		
lime	3075		
shale	3094 SIM		
plugged back with cement top	2775		
cement	2850		
cement shale	2888		
shale	2990		
Plugged back 2990 to 2385			
SIM 2560			
cement	2645		
cement shale	2660		
cement	2725		
cement shale	2780		
cement	2801 SIM		
shale and lime	2815		
shale and cement	2827		
cement	2840		
shale and cement	2910		
shale and shells	2940		
lime	2975		
shale	2980		
lime	3000		
lime shells and shale	3015		
lime and shale	3040		

DEEPENING RECORD

Conn. 7-15-41 Comp. 7-30-41
 Prod. 34,129,000 Gas

Tops: Kinderhook 3892
 Viola 3960

Simpson 4052
 Arbuckle 4155
 Total Depth 4220

4 1/2" osg cemented at 4201
 Perf. w/100 holes 4156-72
 Gas gauged 13,860,000 cu ft
 Treated w/1500 Gals. Acid
 Gas gauged 34,129,000 cu ft

4155
 1066
 2289

RECEIVED
 FEB 14 2005
 KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebellius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

The Gemini Oil Company
427 South Boston Ste 320
Tulsa, OK 74103

February 17, 2005

Re: MILES A #5
API 15-095-01635-00-02
NWNWNE 30-27S-10W, 4950 FSL 2310 FEL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.


Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000


David P. Williams
Production Supervisor