

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ~~30~~ days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR 5242 Expires 6/30/83

API NO. 15-163-21,948-00-00

ADDRESS Petroleum Management, Inc.

COUNTY Rooks

400 N. Woodlawn, Suite 201
Wichita, KS 67208

FIELD RAY

**CONTACT PERSON Dale Silcott

PROD. FORMATION Lansing

PHONE 316/686-7287

LEASE Wallgren

PURCHASER Cities Service Company

WELL NO. 3

ADDRESS Box 300

WELL LOCATION NW SE SW

Tulsa, OK 74102

990 Ft. from South Line and

DRILLING Red Tiger Drilling Company

990 Ft. from East Line of

CONTRACTOR

ADDRESS 1720 KSB&T Bldg.

the SW 1/4 SEC. 6 TWP. 6S RGE. 20W

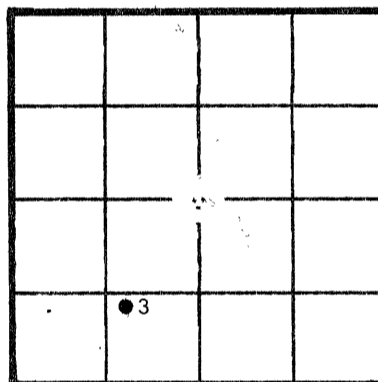
Wichita, KS 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
APR 11 1983
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3513' PBTD

SPUD DATE 2-11-83 DATE COMPLETED 3-15-83

ELEV: GR 2109 DF 2111 KB 2114

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 378.10' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Dale Silcott OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Petroleum Management, Inc.

OPERATOR OF THE Wallgren LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale Silcott

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF March, 19 83.

Bonnie Brown
NOTARY PUBLIC



MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	859	Anhydrite	1604 + 510
Shale & Sand	859	1605	Base Anhyd.	1635 + 479
Anhydrite	1605	1635	Oread	3161 -1047
Shale & Red Bed	1635	1870	Heebner	3208 -1094
Red Bed & Shale	1870	2392	Tornoto	3231 -1117
Shale	2392	2585	Lansing	3248 -1134
Shale & Lime	2585	2720	Kansas City	3311 -1197
Shale & Lime Sts	2720	2850	Base K.C.	3442 -1328
Shale & Lime	2850	3113	Marmaton	3466 -1352
Lime	3113	3513	Pre Cambrian	3488 -1374
RTD		3513	Total Depth	3512 -1398
<p>DST #1 3156-75 Open 30" Closed 30" Open 30" Closed 30" Recovered 5' oil specked mud (3% oil) FP 35-35 FF 35-35 ISIP 943 FSIP 897</p> <p>DST #2 3245-43 3205-43 Open 45" Closed 45" Open 45" Closed 45" Good Blow. Rec. 200' GIP; 72' CO; 62' MO IF 46-69 FF 69-93 ISIP 908 FSIP 886</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	385'	60-40 Poz	250 sx	2% Gel, 3% C.C.
Production	7-7/8"	4-1/2"	10.5#	3511'	Salt Fush	175 sx	4% Gel, 10% Cal Seal 10% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3233-37;
TUBING RECORD					3251-55
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA; 1000 gal. 15% NE acid w/15N emulsion preventative	3251-55
150# TLC-80, 500 gal. 15% NE w/15N; 1000 gal. 15% NE w/15N, 200# salt plug, 1000 gal. 15% NE w/15N	3233-37

Date of first production 3-17-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37.3
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF
	Water 70 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations