

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,646-00-00

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Reva Musgrove PROD. FORMATION \_\_\_\_\_

PHONE 913-885-4676

PURCHASER \_\_\_\_\_ LEASE McClurg

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Lawbanco Drilling, Inc. WELL LOCATION NW NE NE

CONTRACTOR \_\_\_\_\_ 330Ft. from West Line and

ADDRESS Box 289 330Ft. from North Line of

Natoma, Kansas 67651 the NE (Qtr.) SEC 7 TWP 6 RGE 20w.

PLUGGING same

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT


(Office Use Only)

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG.

TOTAL DEPTH 3630 PBD \_\_\_\_\_

SPUD DATE 6-26-82 DATE COMPLETED 7-1-82

ELEV: GR 2147 DF 2150 KB 2152

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 204 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION  
7-21-82  
JUL 21 1982

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

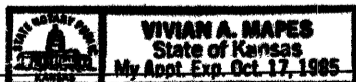
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 19 82.

Vivian A. Mapes  
Vivian A. (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0- 40 Sand			Topeka Limestone	3146 -994
40- 930 Shale and sand			Heebner Shale	3349 -1197
930- 1691 Sand and shale			Toronto Limestone	3377 -1225
1691- 1722 Anhydrite			Lansing-Kansas C	3389 -1237
1722- 2077 Sand and shale			Base of Kansas City	3584 -1432
2077-2385 Sand and shale			RTD	3630 -1478
2385- 2866 Shale and Lime				
2866-3169 Shale and lime				
3169- 3414 Shale and Lime				
3414- 3630 Shale and lime RTD				
Drill Stem Test # 1 Interval Tested 3378' to 3414 First Initial Flow Pressure 48 PSI First Final Flow Pressure 48 PSI Initial Closed-in Pressure 1063 PSI Second Initial Flow Pressure 48 PSI Second Final Flow Pressure 48 PSI Final Closed-in Pressure 1005 PSI Blow: First open 2" blow decreasing to dead in 34 minutes Second open No blow, flushed tool, still no blow Recovery: Received 35' of drilling mud.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	204'	common	140	Quikset

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Amount and kind of material used

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations