

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984
OPERATOR PETROLEUM, INC. API NO. 15-163-22,200 -00-00
ADDRESS Suite 800, 300 W. Douglas Wichita, Kansas 67202 COUNTY Rooks FIELD Ray S.E., Abn.

\*\* CONTACT PERSON Lynn Adams PHONE 316-793-8471 PROD. FORMATION Indicate if new pay.

PURCHASER LEASE Steele Trust
ADDRESS WELL NO. #1
WELL LOCATION C. SW NW NW

DRILLING DNB Drilling, Inc. 990 Ft. from north Line and
CONTRACTOR ADDRESS 535 N. Oliver, P. O. Box 8292C 330 990 Ft. from west Line of the NW (Qtr.) SEC 9 TWP 6S RGE 20 (W).

PLUGGING DNB Drilling, Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 535 N. Oliver, P.O. Box 8292C Wichita, KS 67208 KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 3454' PBTD
SPUD DATE 10-24-83 DATE COMPLETED 10-29-83
ELEV: GR 2159 DF 2162 KB 2164

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 263' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

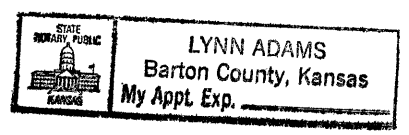
A F F I D A V I T

Terry Naylor, being of lawful age, hereby certifies that:

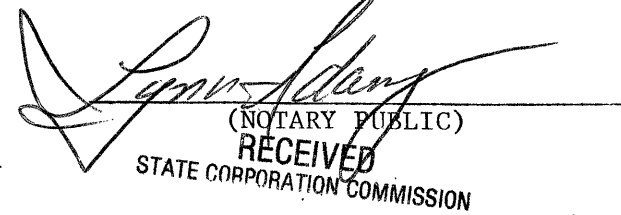
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry Naylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December, 19 83.



MY COMMISSION EXPIRES: 12-20-87



\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas 1-4-84

Side TWO OPERATOR PETROLEUM, INC. LEASE NAME Steele Trust SEC 9 TWP 6S RGE 20 (W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p>			<u>E. L. Tops</u>	
DST #1 3627-3634' Misrun.			Anhydrite	1759 (+ 405)
			B/Anhydrite	1790 (+ 374)
DST #2 3628-3639' 15-30-30-60 Rec. 140' mud. IFP 25-25#, ISIP 959#, FFP 51-115#, FSIP 920#.			Topeka	3161 (- 997)
			Heebner	3358 (-1194)
			Toronto	3380 (-1216)
DST #3 3477-3491' 15-30-65-117 Rec. 210' slightly oil cut watery mud. IFP 44-50#, ISIP 1097#, FFP 76-117#, FSIP 1132#.			Lansing	3398 (-1234)
			B/KC	3584 (-1420)
			Granite Wash.	3632 (-1468)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Use Old~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	263'	60/40 Poz.	175	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	