

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5242 EXPIRATION DATE 6/30/83

OPERATOR Petroleum Management, Inc. API NO. 15-163-21,817 -00-00

ADDRESS 400 North Woodlawn - Suite 201 COUNTY Rooks

Wichita, KS 67208 FIELD

** CONTACT PERSON PROD. FORMATION

PHONE

PURCHASER LEASE Vehige

ADDRESS WELL NO. 1

WELL LOCATION 100' N of SE SE NW

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 1720 Kansas State Bank Building the NW (Qtr.) SEC 6 TWP 6S RGE 20W.

Wichita, KS 67202

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 32, 331 W. Wichita KCC

Russell, KS 67665 KGS

TOTAL DEPTH 3101' PBTD

SPUD DATE 11-8-82 DATE COMPLETED 11-16-82

ELEV: GR 2087 DF 2090 KB 2092

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 19 82.



Bonnie Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 1, 1985

RECEIVED STATE CORPORATION COMMISSION DEC 3 1982 CONSERVATION DIVISION Wichita, Kansas 12-3-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Petroleum Management, Inc. LEASE #1 Vehige

ACO-1 WELL HISTORY
SEC. 6 TWP. 6S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-Sand-Shale	0	400		
Shale	400	844		
Sand	844	969		
Shale	969	1120		
Sand	1120	1300		
Shale	1300	1575		
Ahydrite	1575	1610		
Shale	1610	2905		
Shale-Lime	2905	2975		
Lime	2975	3101		
RTD		3101		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	379'	Common	225 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations