

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. E. Carl & Assoc. Petr. Consultants

API NO. 15-163-21,459-0001

ADDRESS Suite 600 - One Main Place

COUNTY Rooks

Wichita, KS 67202-1399

FIELD RAY, S.E.

**CONTACT PERSON Phyllis Buchanan

PROD. FORMATION Cedar Hills

PHONE 316-265-9385

LEASE Steele

PURCHASER NONE

WELL NO. #2-A

ADDRESS

WELL LOCATION SE SW SE

DRILLING Circle M Drilling - Rig 2

330' Ft. from South Line and

CONTRACTOR

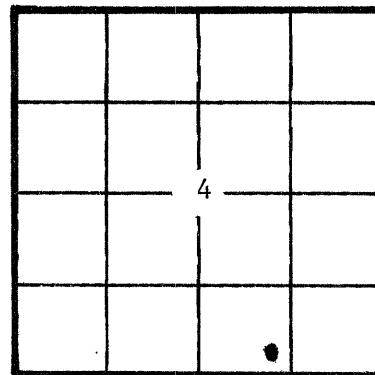
1650 330' Ft. from East Line of

ADDRESS Box 128, East Highway 36

the SE/4 SEC. 4 TWP. 6S RGE. 20W

Oberlin, KS

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING NONE

CONTRACTOR

ADDRESS

TOTAL DEPTH 3644' PBDT

SPUD DATE Nov. 10, 198 DATE COMPLETED Nov. 16, 1981

ELEV: GR 2162 DF KB 2167

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 604' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Phyllis Buchanan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) W. E. Carl & Assoc. Petr. Consultants

OPERATOR OF THE Steele LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2-A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION SAITH NOT. STATE CORPORATION COMMISSION

RECEIVED JUL 13 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 19 82

(S) Phyllis Buchanan PHYLIS BUCHANAN

WICHITA DIVISION Wichita, Kansas

Sherry Wayman NOTARY PUBLIC SHERRY WAYMAN

MY COMMISSION EXPIRES:

SHERRY WAYMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 6-29-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3623 - 3644			Anydrite	1760 (+ 407)
op30 si60 op60 si60			Topeka	3154 (- 987)
Rec. 240' heavy oil cut mud			Heebner	3365 (-1198)
(60' gassy oil cut mud, 120' gassy			Toronto	3388 (-1221)
slight oil cut mud, 60' gas oil cut mud)			Lansing	3406 (-1239)
IFP 38-79 FFP 78-137			B. Kansas City	3596 (-1429)
IHH 1917 FHH 1880				
ICIP 941 FCIP 931				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		604'	Common	370	3% CaCl 2% gel
Production		5 1/2"	14.5	3642.5	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2		1266 - 1313

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	1223.56	1231.56'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 sacks of 50/50 poxmix - 4% gel, 3% salt	1410' - 1411'
Reversed out 150 sacks	
100 sacks Common	1393' - 1394'

Date of first production SWDW	Producing method (flowing, pumping, gas lift, etc.) NA - SWDW	Gravity NA
RATE OF PRODUCTION PER 24 HOURS	Oil NA bbls.	Gas NA MCF
	Water % NA bbls.	Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold) NA - SWDW		Perforations 1266 - 1313