

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5752  
Name William E. Carl - Hawn Bros  
Address 500 N. Water #800  
CCNB Center North  
City/State/Zip Corpus Christi, TX 78471

Operator Contact Person Dennis Barry  
Phone (913) 628-8819

Contractor: License # 5665  
Name Pioneer Drilling

Wellsite Geologist Nelson Thomas  
Phone (316) 943-4676

PURCHASER: N/A

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4/16/84 4/23/84 4/23/84  
Spud Date Date Reached TD Completion Date  
3627'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 270 feet  
8-578

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,355-0000

County Rooks

SE SE SW Sec 4 Twp 6S Rge 20  East  West

330 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

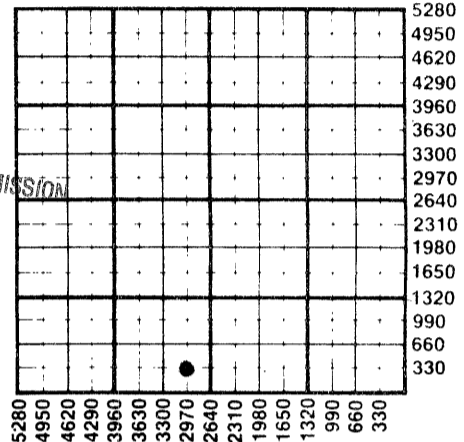
Lease Name Steele Trust Well # B-1

Field Name Ray SE

Producing Formation NA

Elevation: Ground 2152' KB 2157'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West

Surface Water 4950' North from Southeast Corner (Stream, pond etc) 4950' Ft West from Southeast Corner Sec 4 Twp 6S Rge 20  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

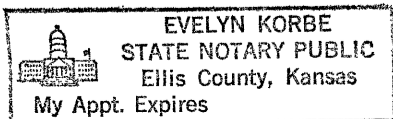
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Barry  
Title Consulting Engineer Date 10/15/84

Subscribed and sworn to before me this 16 day of October 1984

Notary Public Evelyn Korbe  
Date Commission Expires July 25, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



SIDE TWO

Operator Name W E Carl - Hawk Lease Name Steele Well# B-1 SEC. 4 TWP. 6S RGE. 20  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3589-3627:

Misrun

DST #2 3573-3627: 30-60-60-60

Rec. 92' free oil  
 124' OCM  
 744' OCW

IHP 1853 FHP 1831  
 IFP 79-193 FFP 267-397  
 ISIP 1013 FSIP 1000

Name	Top	Bottom
Topeka	3147 (-990)	
Heebner	3351 (-1194)	
Toronto	3375 (-1218)	
Lansing	3389 (-1232)	
B/KC	3579 (-1422)	
Reagan	3625 (-1468)	
RTD	3527 (-1470)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8		270	50/50	circulated	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled