

RECEIVED

MAY 07 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31569

Name: Bach, Jason dba Bach Oil Production, Inc.

Address: P.O. Box 723

City/State/Zip: Alma, Nebraska 68920

Purchaser: NCRA

Operator Contact Person: Jason Bach

Phone: (308) 928-2221

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Petroleum Management, Inc.

Well Name: Wallgren "B" #2

Original Comp. Date: 7/21/84 Original Total Depth: 3555

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back 1670 Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>4/11/02</u>	<u>NA</u>	<u>4/12/02</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 163-22,399-0001

County: Rooks

NW NW Sec. 7 Twp. 6 S. R. 20 East West

4820 4950 feet from N (circle one) Line of Section

3630 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wallgren "B" Well #: 2

Field Name: Ray South

Producing Formation: Disposal Formation Cedar Hills

Elevation: Ground: 2128 Kelly Bushing: 2133

Total Depth: 3555 Plug Back Total Depth: 1670

Amount of Surface Pipe Set and Cemented at 370 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1690 Feet

If Alternate II completion, cement circulated from 1690

feet depth to Surface w/ 365 sx cmt.

Drilling Fluid Management Plan NO Ed 6-13-02
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Reed

Title: Consulting Engineer Date: 5/6/02

Subscribed and sworn to before me this 6 day of MAY

2002

Notary Public: Aubry A. Dieter

Date Commission Expires: April 28, 2003

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

AUBRY A. DIETER
Notary Public - State of Kansas
My Appt. Expires 4/28/03

106

X

Operator Name: Bach Oil Production, Inc. Lease Name: Wallgren "B" Well #: 2
 Sec. 7 Twp. 6 S. R. 20 East West County: Rooks

JAN 10 1980

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes No Electric Log Run Yes No <i>(Submit Copy)</i> List All E. Logs Run: Open hole logs submitted with original ACO-1. Cement bond log submitted with SWD application.	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center; padding: 10px;">See Original ACO-1</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Original ACO-1		
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Original ACO-1										

CASING RECORD <input checked="" type="radio"/> New <input type="radio"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (used)	12.25	8.625	24	370	60/40 Poz	275	3% CC
Production (nes)	7.875	4.5	10.5	3546	60/60 Poz	250	2%gel 1/2%CC
	2nd stage	DV Tool		1690	Light	365	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See original ACO-1 No additional cementing done.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Old Perfs	See Original ACO-1	See Original ACO-1	
New	Bridge Plug @ 1670'		
4	1179'-1199'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2.375	lined	1141			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			Flowing	Pumping	Gas Lift	Other (Explain)	SWD
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____