

plugged 10-28-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 No. Market, Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Richard A. Hiebsch
Phone (316) 262-3573

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Chuck Immich
Phone (316) 684-5500

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..10-22-87... ..10-28-87... ..10-28-87...
Spud Date Date Reached TD Completion Date
..3635... ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-163-22,950-00-00
County Rooks
SW NW SE Sec. 5 Twp. 6S Rge. 20 East West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

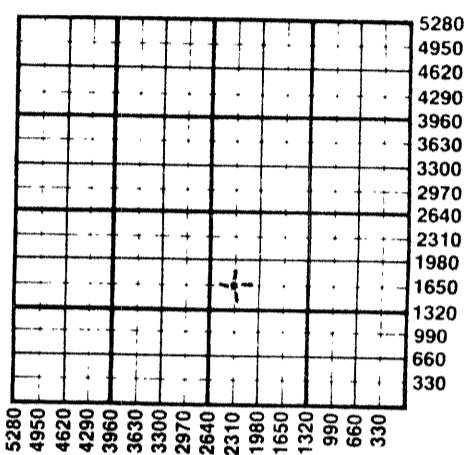
Lease Name Hicks Well # 1

Field Name

Producing Formation

Elevation: Ground 2116 KB 2121

Section Plat



REC'D
11-6-87

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 11-5-87

Subscribed and sworn to before me this 5th day of November 1987
Notary Public Julie K. Stout
Date Commission Expires July 23, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5, Twp. 6, Rge. 20

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Hicks Well # 1

Sec 5 Twp 6S Rge 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 3320-3385
 30" 45" 15" 15"
 1st open: Weak blow, died in 28".
 2nd open: No. blow, flushed tool, no help.
 Rec: 15' Mud
 IFP 47-38# FFP 47-47#
 ISIP 782# FSIP 305#

Name	Top	Bottom
Anhydrite		
B/Anhydrite		
Oread	3276	(-1155)
Heebner	3319	(-1198)
Toronto	3343	(-1222)
Lansing	3361	(-1240)
Muncie Creek	3468	(-1347)
Stark Shale	3526	(-1405)
B/Kansas City	3553	(-1432)
Reagan Sand	3599	(-1478)
Reagan Porosity	3602	(-1481)
Granite Wash	3607	(-1486)
Wea. Granite	3625	(-1504)
LTD	3630	(-1509)

DST No. 2 3467-3557
 30" 30" 15"
 1st open: *Weak blow, died in 12".
 2nd open: No blow
 *partial packer failure, reset packer
 Rec: 100' Mud, no show
 IFP 95-95# FFP 95-95#
 ISIP 200# FSIP not taken

DST No. 3 3596-3604
 Packer failure
 1st open: Strong blow
 2nd open: Strong blow
 Rec: 5' Oil, 40' Oil specked mud, 124' Watery mud, 124' Muddy water, 300' Water

IFP 104-181# FFP 229-286#
 ISIP 639# FSIP 582#

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	302	60/40 Pozmix	200	3% c.c. 2% gels

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 12-12-88 Producing Method Flowing Pumping Gas Lift
FROM CONFIDENTIAL

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled