

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5004.....  
Name ....Vincent Oil Corporation.....  
Address ..125 No. Market, Suite 110...  
City/State/Zip ..Wichita, Kansas..67202.

Purchaser.....

Operator Contact Person ..Richard A. Hiebsch...  
Phone .....(316) 262-3573.....

Contractor: License # .....5107.....  
Name .....H-30 Drilling, Inc.....

Wellsite Geologist.....Chuck Immich.....  
Phone.....(316) 684-5500.....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
.....10-06-87.....    .....10-12-87.....    .....10-12-87.....  
Spud Date                      Date Reached TD                      Completion Date  
.....3650.....                      .....  
Total Depth                      PBTD

Amount of Surface Pipe Set and Cemented at.302 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Richard A. Hiebsch  
Title.....Vice President..... Date ...10-22-87.

Subscribed and sworn to before me this .22nd day of .October.....  
19.87...  
Notary Public.....  
Julie K. Stout  
Date Commission Expires.....  
July 23, 1989

JULIE K. STOUT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-23-89

API NO. 15-.....15-163-22-949.....  
County.....Rooks.....  
.....N/2 ..NE. ..SE. Sec.3.. Twp6S..Rge.20..  East  West

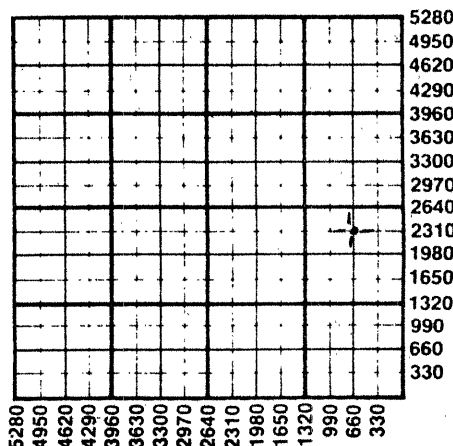
.....2310 Ft North from Southeast Corner of Section  
.....660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Wiltrout "B".....Well #...1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2130.....KB.....2135.....  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  
 KGS  
 SWD/Rep  
 Plug  
 NGPA  
 Other (Specify)  
OCT 23 1987  
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-84)  
10-23-89

Sec. 3, Twp. 6, Rge. 20

SIDE TWO

Operator Name ..Vincent Oil Corporation..... Lease Name.....Wiltrout 'B'.....Well #...1.....

Sec....3..... Twp...6S..... Rge....20...  East  West County.....Rooks County, Kansas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST No. 1 3365-3420  
 30" 30" 15" 15"  
 1st open: Weak blow, decreasing  
 2nd open: No blow  
 Rec: 15' VSOCM  
 IFP 54-54# FFP 65-65#  
 ISIP 1017# FSIP 732#  
 BHT 101° F

Name	Top	Bottom
Anhydrite	1728 (+ 407)	
Topeka	3137 (-1002)	
Oread Zone	3289 (-1154)	
Heebner Shale	3336 (-1201)	
Toronto	3358 (-1223)	
Lansing	3371 (-1236)	
Stark Shale	3544 (-1409)	
B/Kansas City	3577 (-1442)	
Rew. Reagan	3624 (-1489)	
Clean Reagan	3631 (-1496)	
Granite Wash	3642 (-1507)	
Granite	3646 (-1511)	
LTD	3652 (-1517)	

DST No. 2 3416-3460  
 30" 30" 30" 30"  
 1st open: Weak blow  
 2nd open: Weak blow, died in 22 min.  
 Rec: 10' SOCM  
 IFP 54-54# FFP 54-54#  
 ISIP 403# FSIP 87#  
 BHT 101° F

2nd open: No. blow, flushed to 1, no help  
 Rec: 10' VSOCM  
 IFP 76-76# FFP 76-76#  
 ISIP 196# FSIP 76#

DST No. 3 3480-3570  
 30" 30" 15" 15"  
 1st open: Weak blow, died in 15 min.

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	302'	60/40 Pozmix	200	3% C.C.G. 2% gels

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		<b>RELEASED</b>	

**TUBING RECORD** Size Set At Packer at Liner Run **NOV 0 1988** 11-10-88

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

**FROM CONFIDENTIAL**

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

Vincent Oil Corporation  
#1 Wiltrout "B"

RELEASED  
NOV 10 1988  
FROM CONFIDENTIAL

DST's continued

DST No. 4 3615-3627  
30" 30" 30" 45"  
1st open: Weak blow  
2nd open: Weak blow, increasing  
Rec: 25' Mud with spots of oil  
IFP 77-77#            FFP 88-88#  
ISIP 1048#            FSIP 1070#

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

OCT 29 1987

OCT 23 1987

10-23-87

WICHITA BRANCH  
KANSAS GEOLOGICAL SURVEY