

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 (WELL HISTORY)
DESCRIPTION OF WELL AND LEASE

RECEIVED JAN 13 1993

Operator: License # 6278

Name: Anchor Bay Corporation

Address 1600 Stout St., Ste. 1400

City/State/Zip Denver, CO 80202

Purchaser: _____

Operator Contact Person: David F. Wiesner

Phone (303) 629-1098

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Bill Johnson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-21-92 12-30-92 12-31-92

Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,212-00-00

County Rooks

Approx. SE - SW - SE Sec. 13 Twp. 6S Rge. 20 E W

560 Feet from (S) N (circle one) Line of Section

1880 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Gartrell Well # A #1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2176' KB 2181'

Total Depth 3690' PBSD 3700

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 1-28-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David F. Wiesner

Title: President Date: 1/20/93

Subscribed and sworn to before me this 20 day of January, 1993

Notary Public: Erika E. Wilson

Date Commission Expires: December 10, 1996

RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
JAN 25 1993
DISTRIBUTION
KCC
KGS
Plug
SW/Rep
Other
WICHITA, KANSAS
(Specify)

SIDE TWO

Operator Name Anchor Bay Corporation Lease Name Gartrell Well # A #1
 Sec. 13 Twp. 6S Rge. 20 East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
GR, Caliper, Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1759'	+422'
Topeka	3176'	-995'
Heebner	3375'	-1194'
Toronto	3398'	-1217'
Lansing	3414'	-1233'
B/KC	3606'	-1425'
Arbuckle	3641'	-1460'
Granite	3658'	-1477'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		226'	60/40	150	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production - Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Drill Stem Test #1

December 29, 1992

Formation: Lansing "A"
Interval: 3406-3425'
Tester: Huck Smith
Type of Test: Conventional: initial flow open 30", initial shut
in 30", final flow open 30", final shut in 30".

Initial hydrostatic pressure: 1758 psig.

Initial open pressures: 38 - 38 psig.
Initial blow: weak blow died in 13 minutes.
Initial shut in pressure: 916 psig.

Final open pressures: 47 - 47 psig.
Final blow: weak blow died in 20 minutes.
Final shut in pressure: 839 psig.

Final Hydrostatic pressure: 1749 psig.

Recovery: 40' mud with a few oil spots.

Bottom hole temperature: 105 degrees F.

Drill Stem Test #2

December 30, 1992

Formation: Lansing "I" and "J" zones.
Interval: 3547 - 3590'
Tester: Huck Smith
Type of Test: Conventional: initial flow open 30", initial shut
in 30", final flow 30", final shut in 30".

Initial hydrostatic pressure: 1983 psig.

Initial open pressures: 38 - 38 psig.
Initial blow: weak died in 25 minutes.
Initial shut in pressure: 47 psig.

Final open pressures: 38 - 38 psig.
Final blow: no blow.
Final shut in pressure: 38 psig.

Final hydrostatic pressure: 1873 psig.

Recovery: 10' mud.

Bottom hole temperature: 106 degrees F.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC. 4104

Home Office P. O. Box 31 Russell, Kansas 67665

Date	12-31-92	Sec.	13	Twp.	6 ^s	Range	20 ^w	Called Out	5:30 A.M.	On Location	8:30 A.M.	Job Start	11:30 A.M.	Finish	1:45 P.M.
Lease	Smartrell	Well No.	A-1			Location	Stockton SN12WIN/E			County	Rooks	State	KS.		
Contractor	Martin Dalg. Co.	Owner	Anchor Bay Corp.												
Type Job	Plug	Charge To	Martin Drilling Company												
Hole Size	7 7/8"	T.D.	3690'												
Csg.	8 7/8"	Depth	226'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas. Line		Displace													
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Street 250 N. Water Suite 300
 City Wichita State KS. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No:
 X *R. J. Weigil*

CEMENT

Amount Ordered	190 sks 4/10 per bagged with	
Consisting of	2 sks flo seal	
Common	114 sks @ \$5.30/sk.	627.00
Poz. Mix	76 sks @ 2.59/sk.	197.00
Gel.	7 sks @ 6.75/sk. (used 10 sks)	47.25
Chloride		
Quickset		
Flo seal	50 @ 1.00/lb	50.00

EQUIPMENT

Pumptrk	No. 191	Cementer	Geary H.
		Helper	Moelyn K.
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	#212	Driver	Joe S.
Bulktrk		Driver	

Handling	@ 1.00/sk. (190 sks)	190.00
Mileage	@ 0.44/sk./mi. (33 mi.)	145.20
Sub Total		1355.00
Total		

DEPTH of Job	Reference # 8 Pump truck - plug	\$ 380.00
	# 13 mileage @ 2.00/mi.	66.00
	1-8 7/8" day hole plug	21.00
	Sub Total	467.00
	Tax	
	Total	

Floating Equipment Thanks

Remarks: 1 1/2" plug @ 1780' w/25 sks.
 2" plug @ 1075' w/100 sks.
 3" plug @ 275' w/40 sks.
 8 7/8" plug @ 40' w/10 sks to surface.
 Plugged out hole w/15 sks.

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 STATE CORPORATION COMMISSION
 JAN 25 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS